


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT <input type="checkbox"/>				
APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER RU 28-22				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT BLUEBELL				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME ROOSEVELT				
6. NAME OF OPERATOR ELK PRODUCTION UINTAH, LLC						7. OPERATOR PHONE 303 312-8128				
8. ADDRESS OF OPERATOR 1099 18th Street Ste 2300, Denver, CO, 80202						9. OPERATOR E-MAIL dzavadil@billbarrettcorp.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 1420H624692			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Ute			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		2029 FNL 1940 FWL		SEnw	28	1.0 S	1.0 E	U		
Top of Uppermost Producing Zone		2029 FNL 1940 FWL		SEnw	28	1.0 S	1.0 E	U		
At Total Depth		2029 FNL 1940 FWL		SEnw	28	1.0 S	1.0 E	U		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 619			23. NUMBER OF ACRES IN DRILLING UNIT 80				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1253			26. PROPOSED DEPTH MD: 13014 TVD: 13014				
27. ELEVATION - GROUND LEVEL 5340			28. BOND NUMBER WYB000040			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-11787				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Cond	26	16	0 - 80	65.0	Unknown	8.8	No Used	0	0.0	0.0
							No Used	0	0.0	0.0
Surf	12.25	9.625	0 - 3500	36.0	K-55 ST&C	8.8	Halliburton Premium , Type Unknown	540	3.16	11.0
							Halliburton Premium , Type Unknown	210	1.36	14.8
Prod	8.75	5.5	0 - 13014	20.0	P-110 LT&C	9.7	Unknown	950	2.31	11.0
							Unknown	1150	1.42	13.5
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Brady Riley				TITLE Permit Analyst			PHONE 303 312-8115			
SIGNATURE				DATE 01/22/2013			EMAIL briley@billbarrettcorp.com			
API NUMBER ASSIGNED 43047536140000				APPROVAL  Permit Manager						

DRILLING PLAN**ELK PRODUCTION UINTAH, LLC****RU 28-22**

SENW, 2029' FNL and 1940' FWL, Section 28, T1S-R1E, USB&M (Surface Hole)

SENW, 2029' FNL and 1940' FWL, Section 28, T1S-R1E, USB&M (Bottom Hole)

Uintah County, Utah

1 - 2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth – MD/TVD</u>
Green River	5814'
Mahogany	7304'
Lower Green River*	8539'
Douglas Creek	8694'
Black Shale	9234'
Castle Peak	9479'
Wasatch*	10,014'
TD	13,014'

*PROSPECTIVE PAY

The Green River and Wasatch formations are the primary objectives for oil/gas.

Base of Usable Water: 9754'

3. BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 3,500'	NU Diverter or Rotating Head (may pre-set 9-5/8" with smaller rig) See Appendix A below if a small rig is used
3,500' – TD	11" 5000# Ram Type BOP 11" 5000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary equipment and choke manifold rated at 5,000 psi. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up To operate most efficiently in this manner.	

4. Casing Program

<u>Hole Size</u>	<u>SETTING DEPTH</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
<u>(FROM)</u>	<u>(TO)</u>						
26"	Surface	80'	16"	65#			
12 1/4"	Surface*	3,500'	9 5/8"	36#	J or K 55	ST&C	New
8 3/4"	Surface	TD	5 1/2"	20#	P-110	LT&C	New

*The casing program is based on recent wells drilled by Axia in the immediate area. See Appendix A below.

Elk Production Uintah, LLC
 Drilling Program
 RU #28-22D
 Uintah County, Utah

5. Cementing Program

Casing	Cementing
16" Conductor Casing	<i>Grout</i>
9 5/8" Surface Casing (may pre-set 9-5/8" with smaller rig) See Appendix A below if a small rig is used	<p><i>Lead</i> with approximately 540 sx Halliburton Light Premium with additives mixed at 11.0 ppg (yield = 3.16 ft³/sx) circulated to surface with 75% excess. Top of lead estimated at surface.</p> <p><i>Tail</i> with approximately 210 sx Halliburton Premium cement with additives mixed at 14.8 ppg (yield = 1.36 ft³/sx), calculated hole volume with 75% excess. Top of tail estimated at 3,000'.</p>
5 1/2" Production Casing	<p><i>Lead</i> with approximately 950 sx Tuned Light cement with additives, mixed at 11.0 ppg (yield = 2.31 ft³/sx,) . Top of lead estimated at 3,000'.</p> <p><i>Tail</i> with approximately 1150 sx Halliburton Econocem cement with additives mixed at 13.5 ppg (yield = 1.42 ft³/sx). Top of tail estimated at 8734'.</p>

6. Mud Program

Interval	Weight	Viscosity	Fluid Loss (API filtrate)	Remarks
0' – 80'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
80' – 3,500'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
3,500' – TD	8.6 – 9.7	42-52	20 cc or less	DAP Polymer Fluid System
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.				

7. Testing, Logging and Core Programs

Cores	None anticipated
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	MWD as needed to land wellbore;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface). FMI & Sonic Scanner to be run at geologist's discretion.

8. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Elk Production Uintah, LLC
Drilling Program
RU #28-22D
Uintah County, Utah

Maximum anticipated bottom hole pressure equals approximately 6564 psi* and maximum anticipated surface pressure equals approximately 3701 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A – (0.22 x TD)

9. Auxiliary Equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

10. Location and Type of Water Supply

Water for the drilling and completion will be trucked from the Green River located in Sec. 33, T8S, R20E.

11. Drilling Schedule

Location Construction: May 2013
Spud: May 2013
Duration: 15 days drilling time
45 days completion time

12. Appendix A

If we pre-set the 9-5/8" casing on this well with a spudder rig, the following equipment shall be in place and operational during air/gas drilling:

- Properly lubricated and maintained rotating head*
- Spark arresters on engines or water cooled exhaust*
- Blooie line discharge 100 feet from well bore and securely anchored
- Straight run on blooie line unless otherwise approved
- Deduster equipment*
- All cuttings and circulating medium shall be directed into a reserve or blooie pit*
- Float valve above bit*
- Automatic igniter or continuous pilot light on the blooie line*
- Compressors located in the opposite direction from the blooie line a minimum of 100 feet from the well bore
- Mud circulating equipment, water, and mud materials (does not have to be premixed) sufficient to maintain the capacity of the hole and circulating tanks or pits



Bill Barrett Corporation

AURORA CEMENT VOLUMES

Well Name: RU 28-22

Surface Hole Data:

Total Depth:	3,500'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	1644.2	ft ³
Lead Fill:	3,000'	
Tail Volume:	274.0	ft ³
Tail Fill:	500'	

Cement Data:

Lead Yield:	3.16	ft ³ /sk
% Excess:	75%	
Top of Lead:	0'	

Calculated # of Sacks:

# SK's Lead:	540
--------------	-----

Tail Yield:	1.36	ft ³ /sk
% Excess:	75%	
Top of Tail:	3,000'	

# SK's Tail:	210
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Production Hole Data:

Total Depth:	13,014'
Top of Cement:	3,000'
Top of Tail:	8,734'
OD of Hole:	8.750"
OD of Casing:	5.500"

Calculated Data:

Lead Volume:	2172.6	ft ³
Lead Fill:	5,734'	
Tail Volume:	1621.8	ft ³
Tail Fill:	4,280'	

Cement Data:

Lead Yield:	2.31	ft ³ /sk
Tail Yield:	1.42	ft ³ /sk
% Excess:	50%	

Calculated # of Sacks:

# SK's Lead:	950
# SK's Tail:	1150

RU 28-22 Proposed Cementing Program
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<u>Job Recommendation</u>	<u>Surface Casing</u>
Lead Cement - (3000' - 0')	
Halliburton Light Premium	Fluid Weight: 11.0 lbm/gal
5.0 lbm/sk Silicalite Compacted	Slurry Yield: 3.16 ft ³ /sk
0.25 lbm/sk Kwik Seal	Total Mixing Fluid: 19.48 Gal/sk
0.125 lbm/sk Poly-E-Flake	Top of Fluid: 0'
2.0% Bentonite	Calculated Fill: 3,000'
	Volume: 292.83 bbl
	Proposed Sacks: 540 sks
Tail Cement - (TD - 3000')	
Premium Cement	Fluid Weight: 14.8 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.36 ft ³ /sk
	Total Mixing Fluid: 6.37 Gal/sk
	Top of Fluid: 3,000'
	Calculated Fill: 500'
	Volume: 48.80 bbl
	Proposed Sacks: 210 sks

<u>Job Recommendation</u>	<u>Production Casing</u>
Lead Cement - (8734' - 3000')	
Tuned Light™ System	Fluid Weight: 11.0 lbm/gal
	Slurry Yield: 2.31 ft ³ /sk
	Total Mixing Fluid: 10.65 Gal/sk
	Top of Fluid: 3,000'
	Calculated Fill: 5,734'
	Volume: 386.92 bbl
	Proposed Sacks: 950 sks
Tail Cement - (13014' - 8734')	
Econocem™ System	Fluid Weight: 13.5 lbm/gal
0.125 lbm/sk Poly-E-Flake	Slurry Yield: 1.42 ft ³ /sk
1.0 lbm/sk Granulite TR 1/4	Total Mixing Fluid: 6.61 Gal/sk
	Top of Fluid: 8,734'
	Calculated Fill: 4,280'
	Volume: 288.83 bbl
	Proposed Sacks: 1150 sks

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes with one (1) remotely controlled from the rig floor.
8. Two (2) kill line valves, and a check valve (2-inch minimum).
9. Upper and lower kelly cock valves with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Inside BOP or float sub available.
12. Pressure gauge on choke manifold.
13. Fill-up line above the uppermost preventer.

B. Pressure Rating: 5,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

ELK PRODUCTION UTAH, LLC**LOCATION LAYOUT FOR**

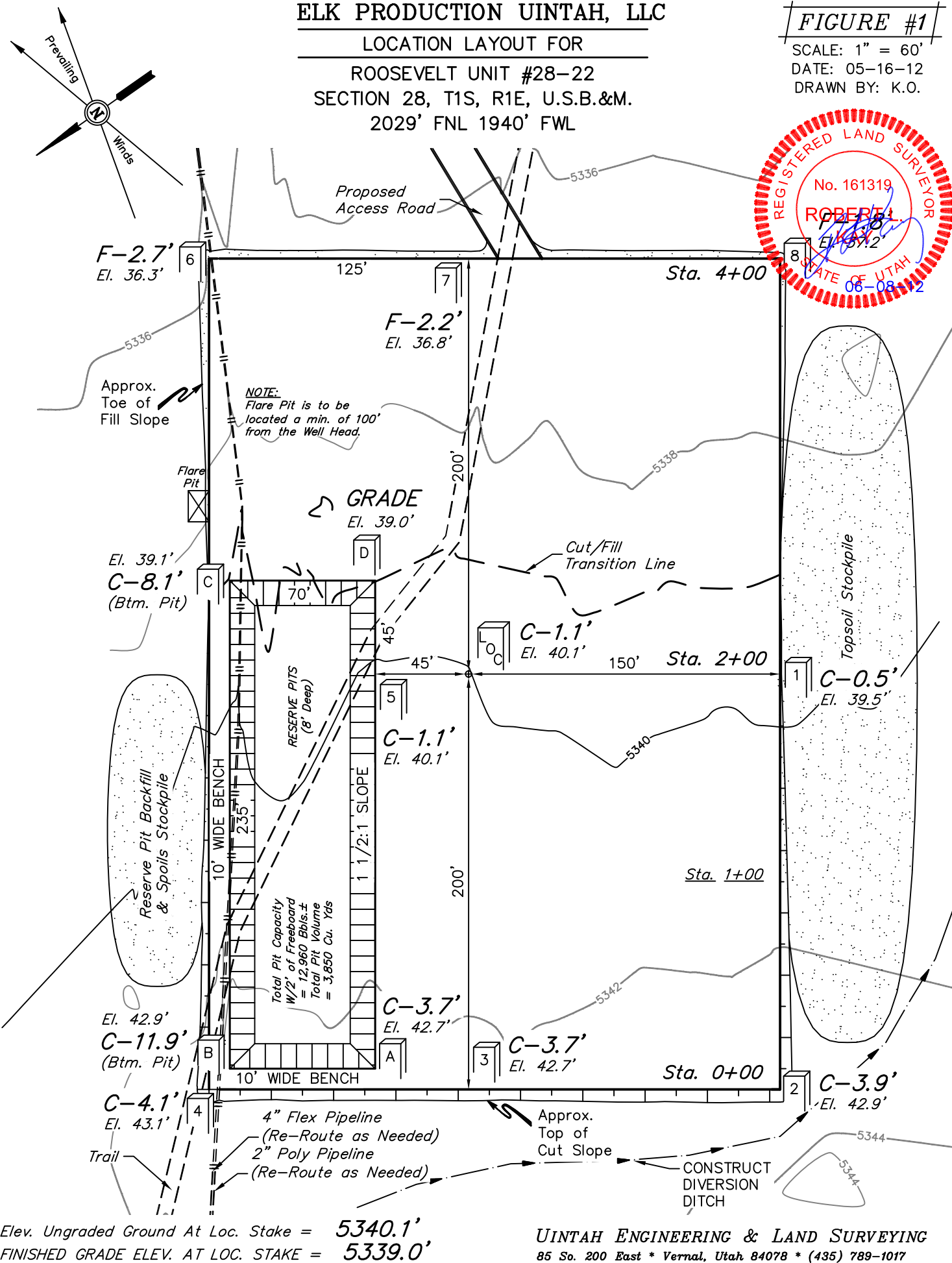
ROOSEVELT UNIT #28-22
SECTION 28, T1S, R1E, U.S.B.&M.
2029' FNL 1940' FWL

FIGURE #1

SCALE: 1" = 60'

DATE: 05-16-12

DRAWN BY: K.O.



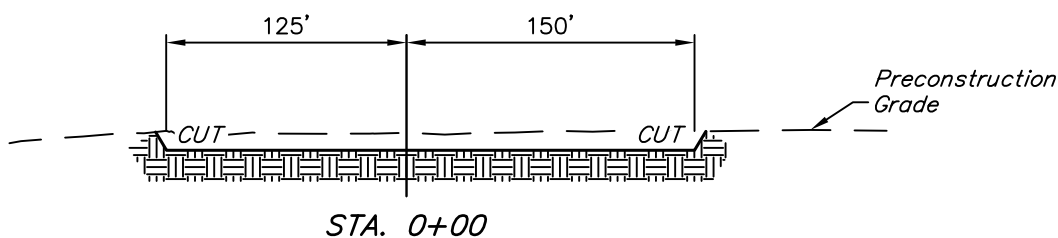
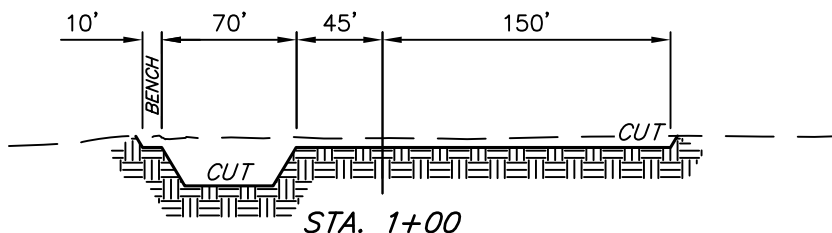
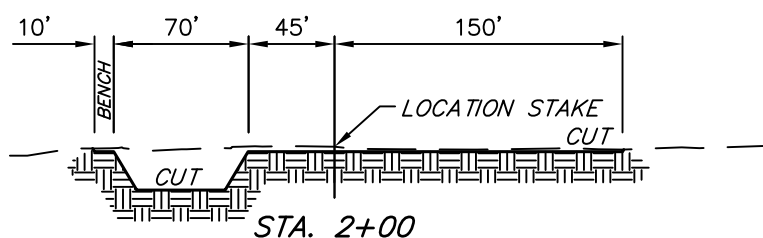
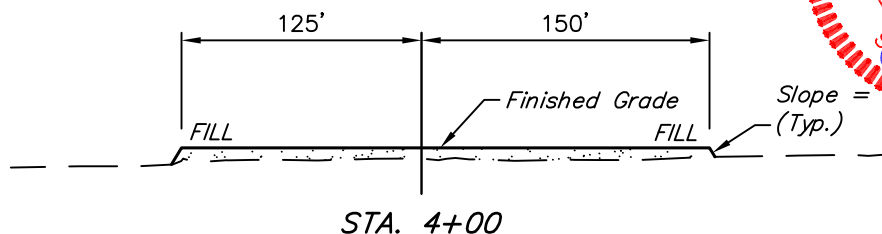
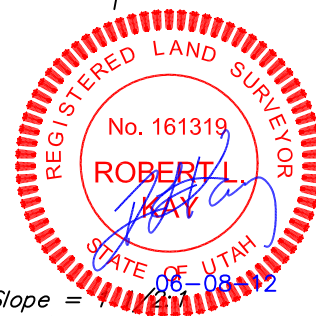
UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

ELK PRODUCTION UINTAH, LLC**TYPICAL CROSS SECTIONS FOR****ROOSEVELT UNIT #28-22****SECTION 28, T1S, R1E, U.S.B.&M.****2029' FNL 1940' FWL****FIGURE #2**

X-Section
Scale
1" = 100'

DATE: 05-16-12

DRAWN BY: K.O.

**NOTE:**

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 3.395 ACRES
ACCESS ROAD DISTURBANCE = ± 1.185 ACRES
TOTAL = ± 4.580 ACRES

*** NOTE:**

FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(12") Topsoil Stripping = 4,250 Cu. Yds.
Remaining Location = 6,070 Cu. Yds.
TOTAL CUT = 10,320 CU. YDS.
FILL = 4,140 CU. YDS.

EXCESS MATERIAL = 6,180 Cu. Yds.
Topsoil & Pit Backfill = 6,180 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

NOTE:

Install 18" of Compacted Road Base Material
to Increase Location Stability

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: January 22, 2013

ELK PRODUCTION UINTAH, LLC

TYPICAL RIG LAYOUT FOR

ROOSEVELT UNIT #28-22

SECTION 28, T1S, R1E, U.S.B.&M.

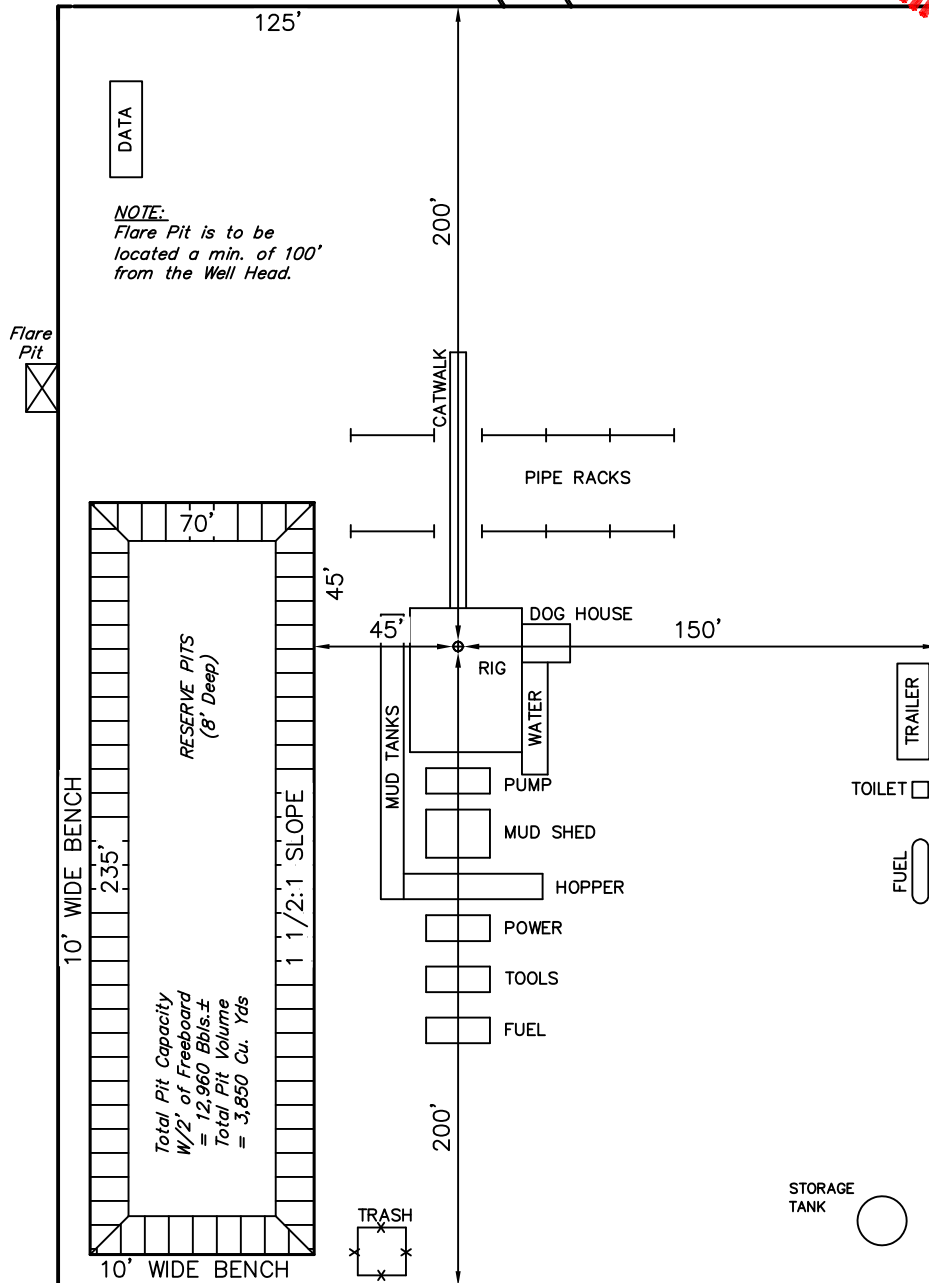
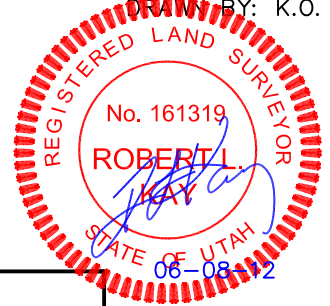
2029' FNL 1940' FWL

FIGURE #3

SCALE: 1" = 60'

DATE: 05-16-12

DRAWN BY: K.O.

Proposed
Access Road**UINTAH ENGINEERING & LAND SURVEYING**

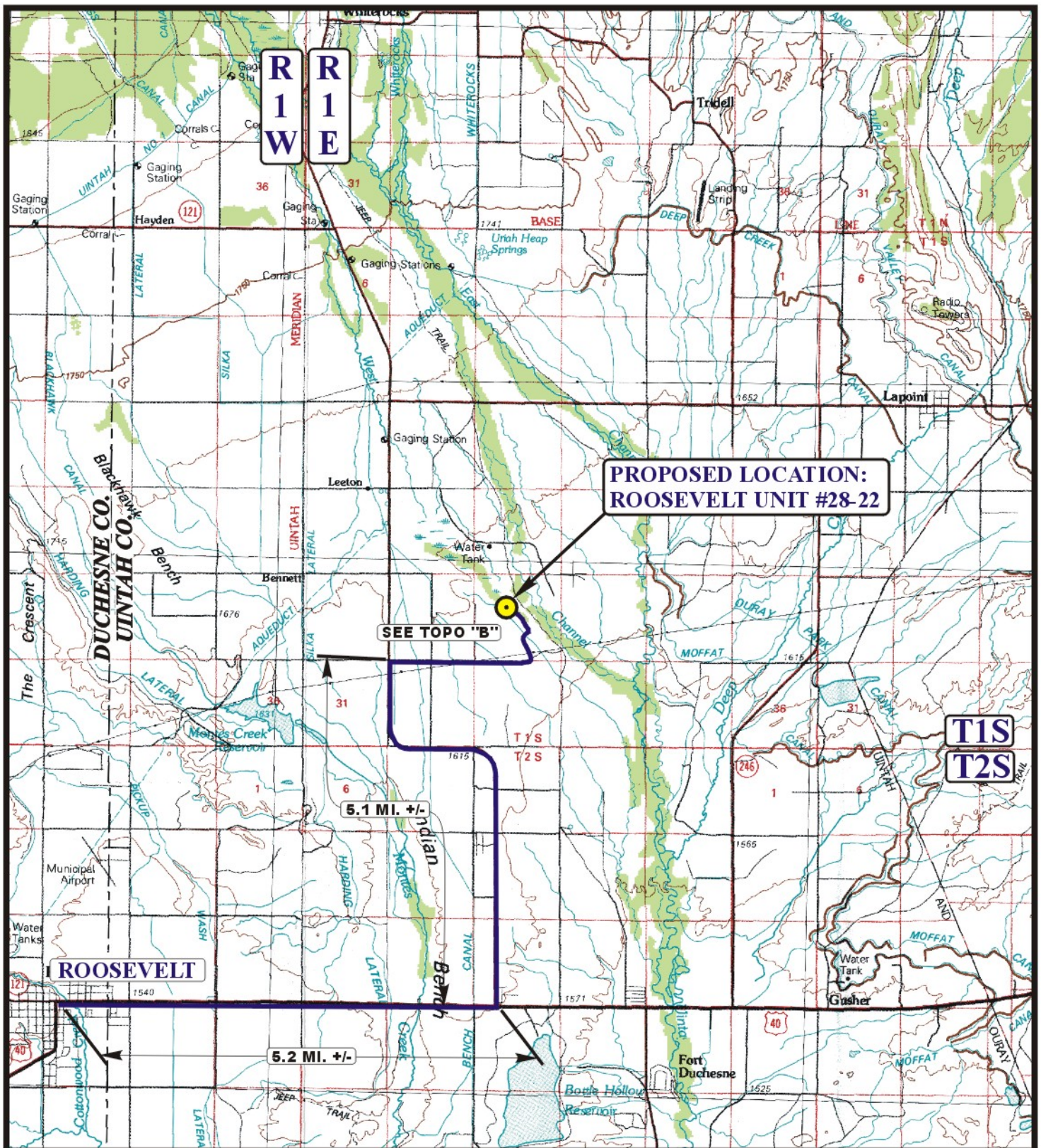
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: January 22, 2013

ELK PRODUCTION UINTAH, LLC
ROOSEVELT UNIT #28-22
SECTION 28, T1S, R1E, U.S.B.&M.

PROCEED IN AN EASTERLY DIRECTION FROM ROOSEVELT, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 5.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY, THEN WESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 5.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN NORTHWESTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 1,750' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM ROOSEVELT, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 12.6 MILES.



LEGEND:

● PROPOSED LOCATION



ELK PRODUCTION UTAH, LLC

ROOSEVELT UNIT #28-22
SECTION 28, T1S, R1E, U.S.B.&M.
2029' FNL 1940' FWL



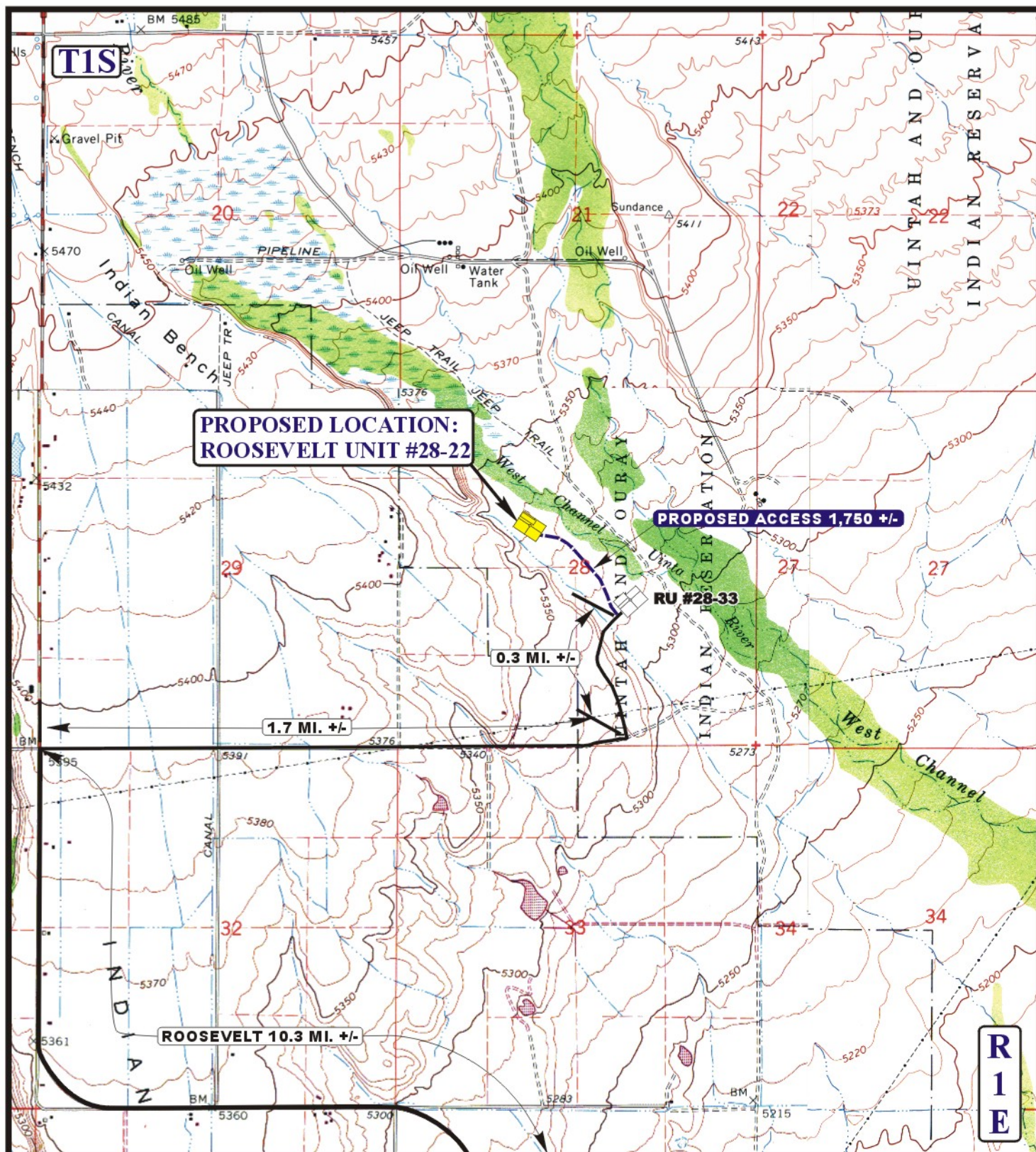
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

06 05 12
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.D.H. REVISED: 00-00-00





LEGEND:

— EXISTING ROAD
- - - PROPOSED ACCESS ROAD



ELK PRODUCTION UINTEAH, LLC

ROOSEVELT UNIT #28-22
SECTION 28, T1S, R1E, U.S.B.&M.
2029' FNL 1940' FWL



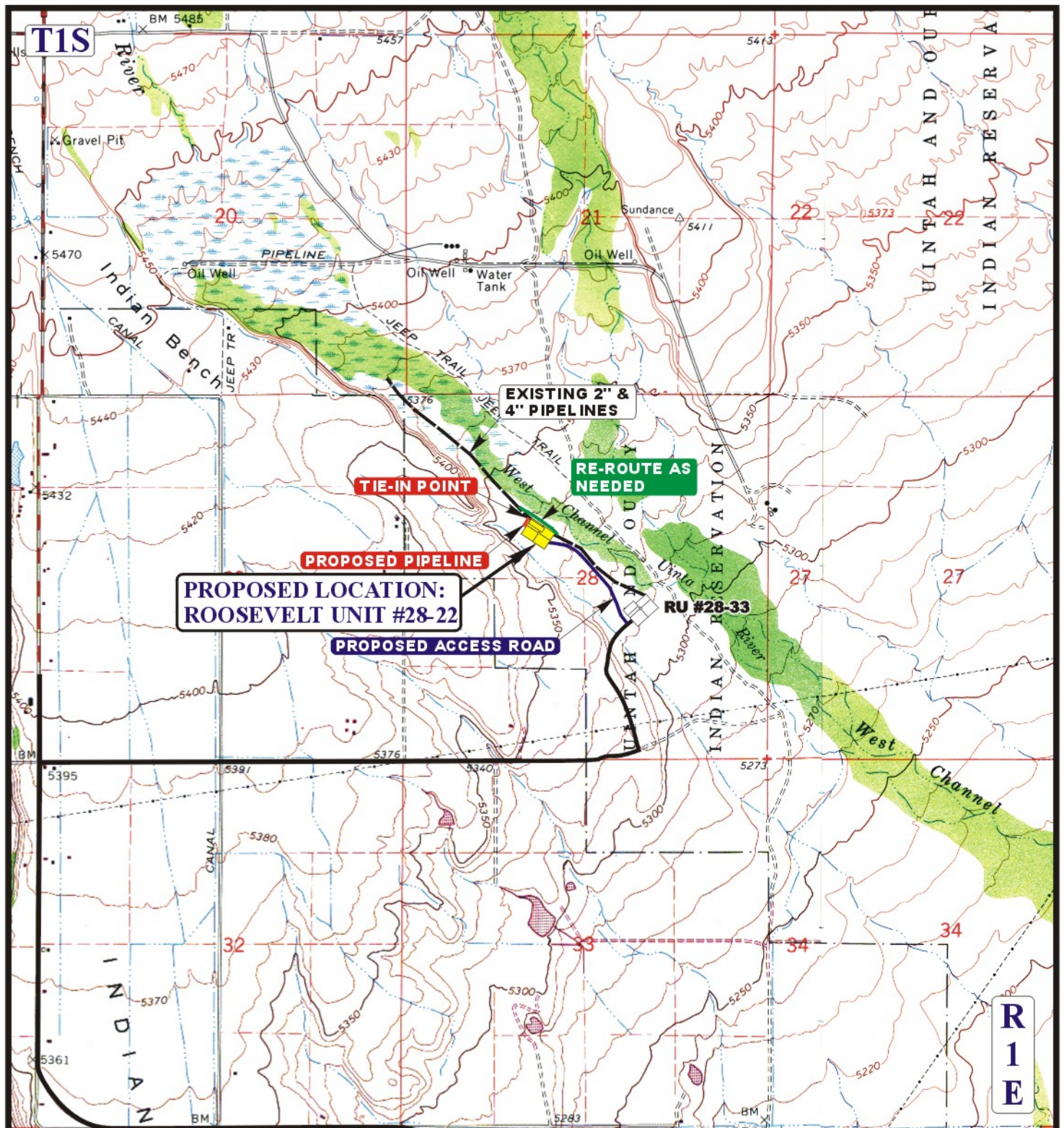
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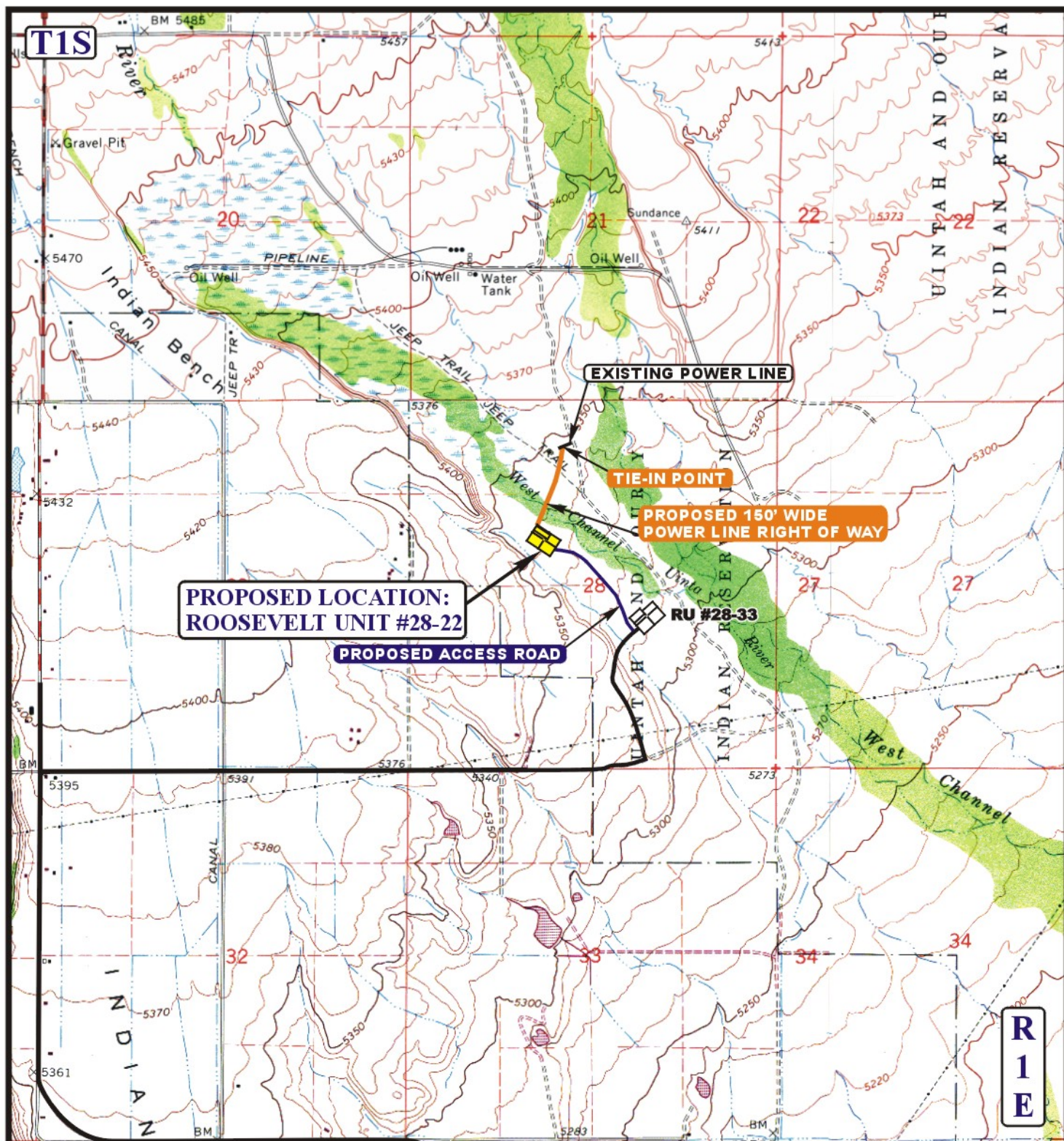
**TOPOGRAPHIC
MAP**

06 05 12
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.D.H. REVISED: 00-00-00







APPROXIMATE TOTAL POWERLINE DISTANCE = 1,166' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- PROPOSED POWER LINE
- - - - - EXISTING POWER LINE



ELK PRODUCTION UINTEAH, LLC

ROOSEVELT UNIT #28-22
SECTION 28, T1S, R1E, U.S.B.&M.
2029' FNL 1940' FWL



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TOPOGRAPHIC
MAP

06 20 12
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.I. REVISED: 00-00-00

D
TOPO

SURFACE USE PLAN

ELK PRODUCTION UINTAH, LLC

Roosevelt Unit 28-22 Well Pad

SENW, 2029' FNL & 1940' FWL, Sec. 28, T1S-R1E, USB&M (surface hole)
Uintah County, Utah

The onsite inspection for this pad occurred on October 17, 2012. This is a new pad on Ute Indian Tribe surface and mineral with one proposed well. Plat changes and site specific stipulations requested at the onsite are reflected within this APD and summarized below.

- 1) Production facilities to be located at corner 6 to maximize interim reclamation;
- 2) Unoccupied SPDI habitat, will resurvey in August 2013 if pad not yet constructed;
- 3) Wetlands identified for pipeline – Stream Alteration permit determination will take place 60 days prior to construction;
- 4) Tertiary berm around pad required;
- 5) Build-up pad area with pit run and gravel, as needed;
- 6) Closed-loop drilling technology or double-lined pits to be implemented.

The excavation contractor would be provided with an approved copy of the surface use plan of operations before initiating construction.

1. **Existing Roads:**

- a. The proposed well site is located 12.6 miles northeast of Roosevelt, Utah. Maps and directions reflecting the route to the proposed well site are included (see Topographic maps A and B).
- b. The existing State Highway 40 would be utilized for 5.2 miles east from Roosevelt, Utah turning left at the existing Uintah County maintained Whiterocks Highway that would be utilized for 5.1 miles turning right at the existing Uintah County maintained 4000 N Road that would be utilized for 1.7 miles turning left at the existing RU 28-33 access road that would be utilized for 0.3 miles to the planned new access road.
- c. Project roads would require routine year-round maintenance to provide year-round access. Maintenance would include inspections, reduction of ruts and holes, maintenance to keep water off the road, replacement of surfacing materials, and clearing of sediment blocking ditches and culverts. Should snow removal become necessary, roads would be cleared with a motor grader and snow would be stored along the down gradient side to prohibit runoff onto the road. Aggregate would be used as necessary to maintain a solid running surface and minimize dust generation.
- d. Vehicle operators would obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions. Travel would be limited to the existing access roads and proposed access road.

Elk Production Uintah, LLC
Surface Use Plan
Roosevelt Unit 28-22 Well Pad
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- e. The use of roads under State and Uintah County Road Department maintenance are necessary to access the project area with no improvements proposed. An access approach permit and pipeline crossing permit are not anticipated at this time.
- f. All existing roads would be maintained and kept in good repair during all phases of operation.

2. Planned Access Road:

- a. Approximately 1,750 feet of new access road trending northwest is planned from the existing RU 28-33 access road. The access road crosses entirely Ute Indian Tribe surface (see Topographic Map B).
- b. The planned access road would be constructed to a 30-foot ROW width with an 18-foot travel surface. See section 12.e. below for disturbance estimates.
- c. New road construction and improvements of existing roads would typically require the use of motor graders, crawler tractors, 10-yard end dump trucks, and water trucks. The standard methodology for building new roads involves the use of a crawler tractor or track hoe to windrow the vegetation to one side of the road corridor, remove topsoil to the opposing side of the corridor, and rough-in the roadway. This is followed by a grader or bulldozer to establish barrow ditches and crown the road surface. Where culverts are required, a track hoe or backhoe would trench the road and install the culverts. Some hand labor would be required when installing and armoring culverts. Road base or gravel in some instances would be necessary and would be hauled in and a grader used to smooth the running surface.
- d. The proposed road would be constructed to facilitate drainage, control erosion and minimize visual impacts by following natural contours where practical. No unnecessary side-casting of material would occur on steep slopes.
- e. A maximum grade of 10% would be maintained throughout the project with minimum cuts and fills, as necessary, to access the well.
- f. Excess rock from construction of the pad may be used for surfacing of the access road if necessary. Any additional aggregate necessary would be obtained from private or State of Utah lands in conformance with applicable regulations. Aggregate would be of sufficient size, type, and amount to allow all weather access and alleviate dust.
- g. Where topsoil removal is necessary, it would be windrowed (i.e. stockpiled/accumulated along the edge of the ROW and in a low row/pile parallel with the ROW) and re-spread over the disturbed area after construction and backfilling are completed. Vegetation removed from the disturbed area would also be re-spread to provide protection, nutrient recycling, and a seed source for reclamation.

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Surface Use Plan
Roosevelt Unit 28-22 Well Pad
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- h. Turnouts are not proposed.
 - i. No culverts and no low water crossings are anticipated. Adequate drainage structures, where necessary, would be incorporated into the remainder of the road to prevent soil erosion and accommodate all-weather traffic.
 - j. No gates or cattle guards are anticipated at this time.
 - k. Surface disturbance and vehicular travel would be limited to the approved location access road. Adequate signs would be posted, as necessary, to warn the public of project related traffic.
 - l. All access roads and surface disturbing activities would conform to the appropriate standard, **no higher than necessary**, to accommodate their intended function adequately as outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition – Revised 2007.
 - m. The operator would be responsible for all maintenance needs of the new access road.
3. Location of Existing Wells (see One-Mile Radius Map):
- a. Following is a list of wells with surface hole locations within a one-mile radius of the proposed pad:
 - i. water wells none
 - ii. injection wells none
 - iii. disposal wells none
 - iv. drilling wells none
 - v. temp shut-in wells Two
 - vi. producing wells Thirteen
 - vii. abandoned wells Three

4. Location of Production Facilities

- a. Surface facilities would consist of a wellhead, separator, gas meter, combustor, (1) 500 gal methanol tank, (1) 500 glycol tank, (2) 500 bbl oil tanks, (1) 500 bbl water tank, (1) 400 bbl vent tank, (1) 1000 gal propane tank, a pumping unit or Roto-flex unit or ESP or gas lift unit, electrical or with a natural gas or diesel fired motor, solar panels, solar chemical and methanol pumps and one trace pump, and if necessary power lines. See attached proposed facility diagram. Additional equipment may be added when more than one well is drilled on each pad.

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Surface Use Plan
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- b. Most wells would be fitted with a pump jack or Roto-flex unit or ESP or gas lift to assist liquid production. The prime mover for pump jacks or Roto-flex units would be small (100 horsepower or less), electric motor or natural gas or diesel fired internal combustion engines. If a gas lift is installed, it would be set on a 10 ft x 25 ft pad and the prime mover would be a natural gas-fired internal combustion engine rated at 200 horsepower or less or an electric compressor of similar horsepower powered by electricity.
- c. The tank battery would be surrounded by a secondary containment berm of sufficient capacity to contain 1.1 times the entire capacity of the largest single tank and sufficient freeboard to contain precipitation. All loading lines and valves would be placed inside the berm surrounding the tank battery or would utilize catchment basins to contain spills. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil.
- d. Gas meter run(s) would be constructed and located on lease within 500 feet of the wellheads. Meter runs would be housed and/or fenced. As practicably feasible, meters would be equipped with remote telemetry monitoring systems. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- e. A combustor may be installed at this location for control of associated condensate tank emissions. A combustor ranges from 24 inches to 48 inches wide and is approximately 27 ft tall. Combustor placement would be on existing disturbance.
- f. Approximately 150 feet of pipeline corridor (see Topographic Map C) containing up to three lines (one gas pipeline up to 8 inch in diameter, one water line up to 4 inch in diameter and one residue line up to 4 inch in diameter) is proposed trending northeast to the existing pipeline corridor. Pipelines would be constructed of steel, polyethylene or fiberglass and would connect to the proposed pipeline servicing nearby BBC wells. The pipeline crosses entirely Ute Indian Tribe surface.
- g. The new segment of gas pipeline would be surface laid or buried within a 30 foot wide pipeline corridor adjacent to the proposed access road. Approval to bury pipelines would be obtained from the appropriate surface owner(s). See 12.e below for disturbance estimates.
- h. Construction of the ROW would temporarily utilize the 30 foot disturbed width for the road for a total disturbed width of 60 foot for the road and pipeline corridors. The use of the proposed well site and access roads would facilitate the staging of the pipeline construction.

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 Surface Use Plan
 Roosevelt Unit 28-22 Well Pad
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- i. Pipeline construction methods and practices would be planned and conducted by BBC with the objective of enhancing reclamation and fostering the re-establishment of the native plant community.
- j. All permanent above-ground structures would be painted a flat, non-reflective color, such as Beetle Green, to match the standard environmental colors. All facilities would be painted the designated color at the time of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- k. Site security guidelines identified in 43 CFR 3162.7-5 and Onshore Oil and Gas Order No. 3 would be adhered to. Any modifications to proposed facilities would be reflected in the site security diagram submitted.
- l. The site would require periodic maintenance to ensure that drainages are kept open and free of debris, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.

5. Location and Type of Water Supply:

- a. Water for the drilling and completion would be trucked from any of the following locations:

Water Right No. and Application or Change No.	Applicant	Allocation	Date	Point of Diversion	Source
43-2505, Appln t37379	McKinnon Ranch Properties, LC	1.3 cfs	4/28/2011	Pumped from Sec, 17, T4SR6W	Water Canyon Lake
43-11787	Neil Moon	14.29 ac-ft	4/2/12	Sec. 27, T3S, R2W	Gravel Pit Pond
43-12345 (F78949)	Dale Anderson	10.- ac-ft	1/5/2011	Sec. 14, T3S, R1E	Pit Pond
43-10664 (A38472)	W. E. Gene Brown	4.712 ac-ft	9/18/12	Sec. 32, T6S, R20E	Unnamed Spring Area
49-1645 (A35800)	RN Industries, Inc.	50 ac-ft	4/10/2011	Sec 9, T8S- R20E	Underground Well
49-2336 (t78808)	RN Industries, Inc.	20 ac-ft	4/7/2011	Sec 33, T8S- R20E	Green River
43-8496 (A53617)	A-1 Tank Rental	0.015 cfs	8/17/1979	Sec 32, T4S- R3E	Underground Well
43-10288 (A65273)	Nile Chapman (RNI)	0.45 ac-ft	4/4/1991	Sec 9, T2S- R2W	Underground Well
49-2247 (F76893)	Magnum Water Service	20 ac-ft	9/20/12	Sec. 33, T8S- R20E	Underground Well

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- b. No new water well is proposed with this application.
 - c. Should additional water sources be pursued they would be properly permitted through the State of Utah – Division of Water Rights.
 - d. Water use would vary in accordance with the formations to be drilled but would be up to approximately 5.41 acre feet for drilling and completion operations.
- 6. Source of Construction Material:
 - a. The use of materials would conform to 43 CFR 3610.2-3.
 - b. No construction materials would be removed from the lease.
 - c. If any additional gravel is required, it would be obtained from a local supplier having a permitted source of materials within the general area.
- 7. Methods of Handling Waste Disposal:
 - a. All wastes associated with this application would be contained and disposed of utilizing approved facilities.
 - b. The reserve pit would be constructed so as not to leak, break or allow any discharge.
 - c. The reserve would be lined with two 20 mil (minimum) thickness polyethylene nylon reinforced liner material. The liner(s) would overlay straw, dirt and/or bentonite if rock is encountered during excavation. The liner would overlap the pit walls and be covered with dirt and/or rocks to hold them in place. No trash, scrap pipe, or other materials that could puncture the liner would be discarded in the pit. A minimum of two feet of free board would be maintained between the maximum fluid level and the top of the reserve pit at all times.
 - d. To deter livestock from entering the pit, the three sides exterior to the location would be fenced before drilling starts. Following the conclusion of drilling and completion activities, the fourth side would also be fenced.
 - e. Drill cuttings would be contained in the pit and buried on-site for a period not to exceed six months, weather permitting
 - f. Produced fluids from the well other than water would be decanted into steel test tank(s) until such time as construction of production facilities is completed. Any oil that may be accumulated would be transferred to a permanent production tank. Produced water may be used in further drilling and completion activities, evaporated in the pit, or would be hauled to one of the state-approved disposal facilities that follow:

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Disposal Facilities
1. LaPoint Recycle & Storage – Sec. 12, T5S-R19E
2. Dalbo, Inc. Ace Disposal, Sec. 35, T5S-R20W & Sec. 2, T6S-R20W

- g. Any salts and/or chemicals, which are an integral part of the drilling system, would be disposed of in the same manner as the drilling fluid.
- h. Any spills of oil, condensate, produced or frac water, drilling fluids, or other potentially deleterious substances would be recovered and either returned to its origin or disposed of at an approved disposal site.
- i. Chemicals on the EPA's Consolidated List of Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA) may be used or stored in quantities over reportable quantities. In the course of drilling, BBC could potentially store and use diesel fuel, sand (silica), hydrochloric acid, and CO₂ gas, all described as hazardous substances in 40 CFR Part 302, Section 302.4, in quantities exceeding 10,000 pounds. In addition, natural gas condensate and crude oil and methanol may be stored or used in reportable quantities. Small quantities of retail products (paint/spray paints, solvents {e.g., WD-40}, and lubrication oil) containing non-reportable volumes of hazardous substances may be stored and used on site at any time. No extremely hazardous substances, as defined in 40 CFR 355, would be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the wells.
- j. Portable toilets and trash containers would be located onsite during drilling and completion operations. A commercial supplier would install and maintain portable toilets and equipment and would be responsible for removing sanitary waste. Sanitary waste facilities (i.e. toilet holding tanks) would be regularly pumped and their contents disposed of at approved sewage disposal facilities in Duchesne, and/or Uintah Counties, in accordance with applicable rules and regulations regarding sewage treatment and disposal. Accumulated trash and nonflammable waste materials would be hauled to an approved landfill once a week or as often as necessary. All debris and waste materials not contained in the trash containers would be cleaned up, removed from the construction ROW, well pad, or worker housing location, and disposed of at an approved landfill. Trash would be cleaned up daily.
- k. Sanitary waste equipment and trash bins would be removed from the Project Area upon completion of access road or pipeline construction; following drilling and completion operations at an individual well pad; when worker housing is no longer needed; or as required.
- l. A flare pit may be constructed a minimum of 110' from the wellhead(s) and may be used during completion work. In the event a flare pit proves to be

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unworkable, a temporary flare stack or open top tank would be installed. BBC would flow back as much fluid and gas as possible into pressurized vessels, separating the fluids from the gas. In some instances, due to the completion fluids utilized within the Project Area, it is not feasible to direct the flow stream from the wellbore through pressurized vessels. In such instances BBC proposes to direct the flow to the open top tanks until flow through the pressurized vessels is feasible. At which point the fluid would either be returned to the reserve pit or placed into a tank(s). The gas would be directed to the flare pit, flare stack (each with a constant source of ignition), or may be directed into the sales pipeline.

- m. Hydrocarbons would be removed from the reserve pit would as soon as practical. In the event immediate removal is not practical, the reserve pit would be flagged overhead or covered with wire or plastic mesh to protect migrating birds.

8. Ancillary Facilities:

- a. Garbage containers and portable toilets would be located on the well pad.
- b. On well pads where active drilling and completion is occurring, temporary housing would be provided on location for the well pad supervisor, geologist, tool pusher, and others that are required to be on location at all times. The well pad could include up to five single wide mobile homes or fifth wheel campers/trailers.
- c. A surface powerline corridor 1,166 feet in length is proposed for installation by a third-party installer within a 50 foot wide construction corridor adjacent to the proposed access road. Disturbance will be minimal to avoid additional impacts to soils and vegetation by installing the powerline on the surface and raising it into place. See 12.e below for disturbance estimates. The powerline crosses entirely Ute Indian Tribe surface.

9. Well Site Layout:

- a. The well would be properly identified in accordance with 43 CFR 3162.6.
- b. The pad layout, cross section diagrams and rig layout are enclosed (see Figures 1 and 2).
- c. The pad and road designs are consistent with industry specifications.
- d. The pad has been staked at its maximum size of 400 feet x 275 feet with an inboard reserve pit size of 235 feet x 70 feet x 8 feet deep. See section 12.e below for disturbance estimates.
- e. Within the approved well pad location, a crawler tractor would strip whatever topsoil is present and stockpile it along the edge of the well pad for use during reclamation. Vegetation would be distributed along the sides of the well pad.

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- f. Fill from pit excavation would be stockpiled along the edge of the pit and the adjacent edge of the well pad.
- g. Use of erosion control measures, including proper grading to minimize slopes, diversion terraces and ditches, mulching, terracing, riprap, fiber matting, temporary sediment traps, and broad-based drainage dips or low water crossings would be employed by BBC as necessary and appropriate to minimize erosion and surface runoff during well pad construction and operation. Cut and fill slopes would be constructed such that stability would be maintained for the life of the activity.
- h. All cut and fill slopes would be such that stability can be maintained for the life of the activity.
- i. Diversion ditches would be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.
- j. Water application may be implemented if necessary to minimize the amount of fugitive dust.
- k. All surface disturbing activities would be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.

10. Plan for Restoration of the Surface:

- a. A site specific reclamation plan would be submitted, if requested, within 90 days of location construction to the surface managing agency.
- b. Site reclamation would be accomplished for portions of the well pad not required for the continued operation of the well on this pad within six months of completion, weather permitting.
- c. The operator would control noxious weeds along access road use authorizations and well site by spraying or mechanical removal, according to the Utah Noxious Weed Act and as set forth in the approved surface damage agreements.
- d. Rat and mouse holes would be filled and compacted from bottom to top immediately upon release of the drilling rig from location. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit would be allowed to dry prior to the commencement of backfilling work. No attempts would be made to backfill the reserve pit until it is free of standing water. Once dry, the liner would be torn and perforated before backfilling.
- e. The reserve pit and that portion of the location not needed for production facilities/operations would be recontoured to the approximate natural contours. Areas not used for production purposes would be backfilled and blended into the

Elk Production Uintah, LLC
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surrounding terrain, reseeded and erosion control measures installed. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes would be reduced as practical and scarified with the contour. The reserved topsoil would be evenly distributed over the slopes and scarified along the contour. Slopes would be seeded with the BLM specified seed mix.

- f. Topsoil salvaged from the drill site and stored for more than one year would be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the BLM prescribed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.

11. Surface and Mineral Ownership:

- a. Surface ownership – Ute Indian Tribe - 988 South 7500 East; Ft. Duchesne, Utah 84026; 435-725-4982.
- b. Mineral ownership – Ute Indian Tribe - 988 South 7500 East; Ft. Duchesne, Utah 84026; 435-725-4982.

12. Other Information:

- a. Montgomery Archeological Consultants has conducted a Class III archeological clearance survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Montgomery as report MOAC 12-085 dated 7/16/2012 (pad, access road and pipeline) and MOAC 12-253 dated 9/13/2012 (powerline).
- b. EIS Environmental and Engineering Consulting has conducted a Threatened and Endangered Species Inventory/Habitat Delineation clearance survey on 8/8/2012 for the well pad, access road, pipeline and powerline.
- c. BBC would require that their personnel, contractors, and subcontractors to comply with Federal regulations intended to protect archeological and cultural resources.
- d. Project personnel and contractors would be educated on and subject to the following requirements:
 - No dogs or firearms within the Project Area.
 - No littering within the Project Area.
 - Smoking within the Project Area would only be allowed in off-operator active locations or in specifically designated smoking areas. All cigarette butts would be placed in appropriate containers and not thrown on the

Elk Production Uintah, LLC
Surface Use Plan
Roosevelt Unit 28-22 Well Pad
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ground or out windows of vehicles; personnel and contractors would abide by all fire restriction orders.

- Campfires or uncontained fires of any kind would be prohibited.
- Portable generators used in the Project Area would have spark arrestors.

e. Disturbance estimates:

Approximate Acreage Disturbances

Well Pad		3.395	acres
Access	1,750 feet	1.185	acres
Pipeline	150 feet	0.000	acres
Powerline	1,166 feet	1.338	acres
Total		5.918	acres

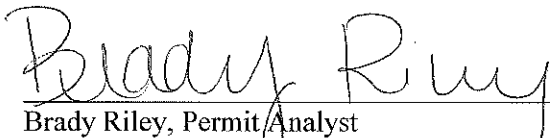
Elk Production Uintah, LLC
Surface Use Plan
Roosevelt Unit 29-13D Well Pad
Uintah County, UT

OPERATOR CERTIFICATION

Certification:

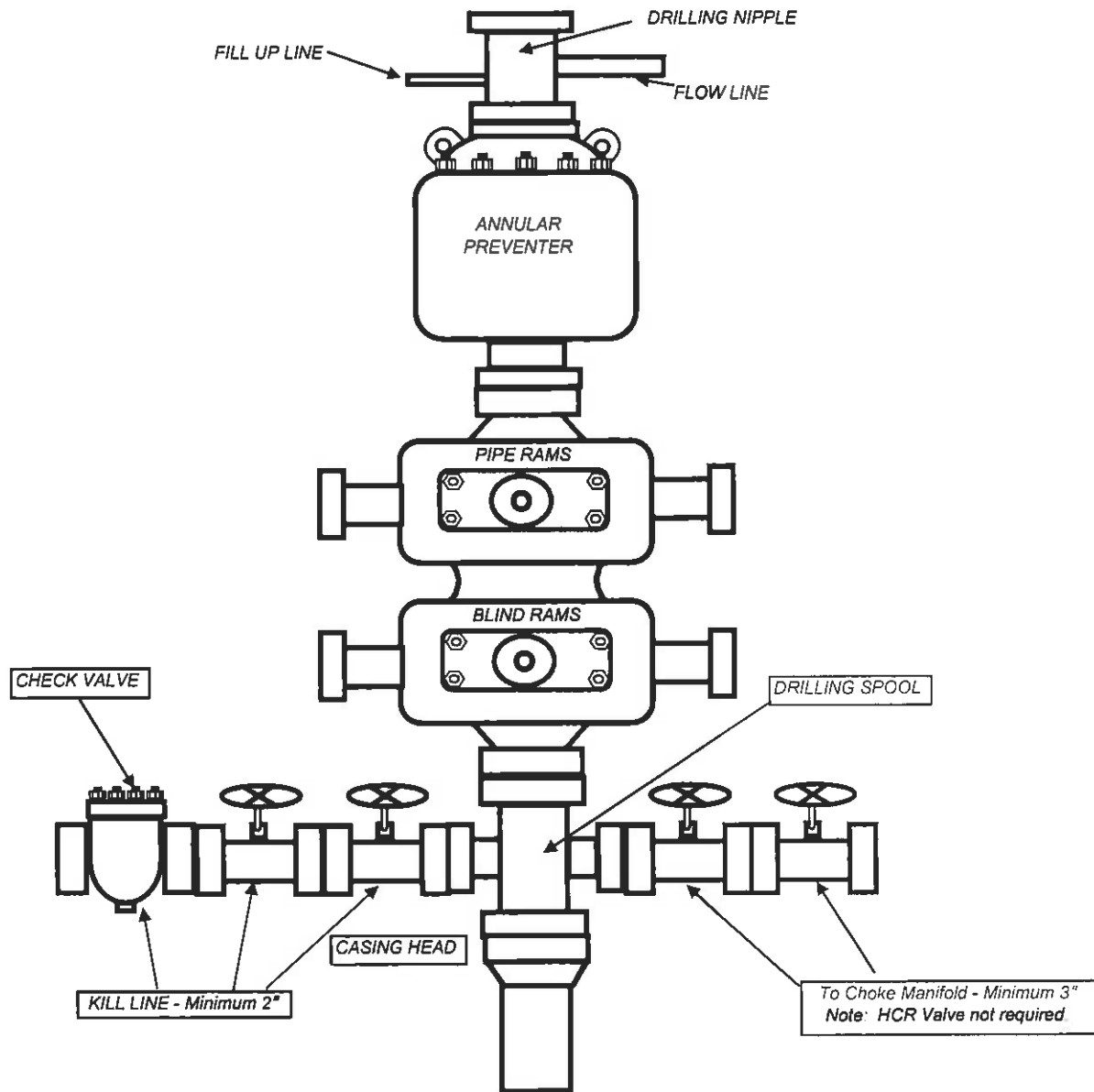
I hereby certify that I, or someone under my direction supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein would be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application and that bond coverage is provided under Bill Barrett Corporations federal nationwide bond. These statements are subject to the provisions of 18 U.S.C. 1001 for the filings of false statements.

Executed this 8 day of Jan 2013
Name: Brady Riley
Position Title: Permit Analyst
Address: 1099 18th Street, Suite 2300, Denver, CO 80202
Telephone: 303-312-8115
E-mail: briley@billbarrettcorp.com
Field Representative Kary Eldredge / Bill Barrett Corporation
Address: 1820 W. Highway 40, Roosevelt, UT 84066
Telephone: 435-725-3515 (office); 435-724-6789 (mobile)
E-mail: keldredge@billbarrettcorp.com


Brady Riley, Permit Analyst

BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER





AFFIDAVIT OF NOTICE

My name is Thomas J. Abell. I am a Landman with Elk Production Uintah, LLC (Elk: a wholly owned subsidiary of Bill Barrett Corporation). Elk has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Roosevelt Unit:

RU 28-22 Well SENW 28 T1S-R1E

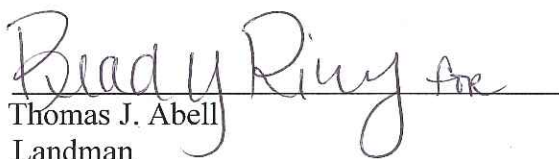
In compliance with the Utah OGM regulation R649-3-22, I have provided a copy of the Sundry Notices, by certified mail, to the owners as listed below of all contiguous oil and gas Leases or drilling units overlying the pool.

Lessors

Ute Indian Tribe

Date: December 11, 2011

Affiant


Thomas J. Abell
Landman



January 10, 2013

Ute Indian Tribe
P.O. Box 190
Fort Duchesne, Utah 84026

RE: Sundry Notices
RU 28-22
Uintah County, UT

Dear Sir or Madam,

Elk Production Uintah, LLC (a wholly owned subsidiary of Bill Barrett Corporation) has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. We enclosed herewith copies of the Sundry Notice together with a plat showing the leases and wells in the area and affidavit confirming notice pursuant to the Utah OGM regulations.

Should you require additional information in this regards, please feel free to contact me at 303-299-9935. Your earliest attention to this matter is appreciated.

ELK PRODUCTION UINTAH, LLC


Thomas J. Abell
Landman

Enclosures



January 10, 2013

Utah Division of Oil, Gas and Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, Utah 84116

RE: Sundry Notices
Roosevelt Unit
RU 28-22
SENW, Section 28 T1S R1E
Uintah County, UT

Dear Mr. Doucet,

Elk Production Uintah, LLC (a wholly owned subsidiary of Bill Barrett Corporation) has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well located in the Roosevelt Unit. In compliance with Utah OGM regulation R649-3-22, Elk has enclosed copies of the completed Sundry Notices.

Should you require additional information in this regards, please feel free to contact me at 303-299-9935. Your earliest attention to this matter is appreciated.

ELK PRODUCTION UINTAH, LLC

Brady Riley for
Thomas J. Abell

Landman

Enclosures



UTE INDIAN TRIBE

Energy and Minerals Department

P.O. Box 70
988 South 7500 East
Fort Duchesne, Utah 84026

Phone: 435-725-4040

Fax: 435-722-9270

Email: energy_minerals@utetribes.com

March 21, 2007

Ms. Dinah Peltier, Acting Superintendent
Bureau of Indian Affairs
PO Box 130
Fort Duchesne, UT 84026

Bureau of Land Management
Attn: Mr. Jerry Kenczka
170 South 500 East
Vernal, UT 84078

Subject: Commingling Production from the Wasatch and Green River Formations
Roosevelt Unit
Uintah County, Utah

Dear Ms. Peltier and Mr. Kenczka,

Please be advised that the Ute Indian Tribe ("Tribe") has reviewed the proposal of Elk Production, LLC ("Elk") to downhole commingle the oil and gas produced from the Wasatch and Green River formations in select wellbores located in the Roosevelt Unit.

This is notice that the Tribe consents to the commingling as proposed by Elk. The attachment hereto titled "Roosevelt Unit – Commingling Allocation Methods Wasatch and Green River" sets forth the method of allocating the commingled production by zone. It is understood that all payments to the Tribe will be made in accordance with Mineral Management Service regulations.

If you should have any questions regarding this please call Lynn Becker at 435-722-4972 or Sam Kuntz at 435-725-4962.

Sincerely yours,

Maxine Natchees
Chairman, Ute Indian Tribe

Roosevelt Unit – Commingling Allocation Methods Wasatch and Green River

It is assumed that the Wasatch and the Green River will be completed separately in all well bores. The Wasatch, being the lower most pay, will be completed first and will be produced to some point where it makes economic sense to add the Green River production to the Wasatch. This will usually be a time period of up to one year, depending on the production rate obtained from the Wasatch. In any event, the well will undoubtedly be producing at a constant straight line decline at that time. The Green River will be completed after isolating the Wasatch from the upperhole Green River and under normal circumstances the Green River would be produced until the production has leveled out at a constant straight line decline. Commingling of the Wasatch and Green River will occur at a point in time where the “flush” production will have been obtained and well work can occur with minimal expense and well control issues.

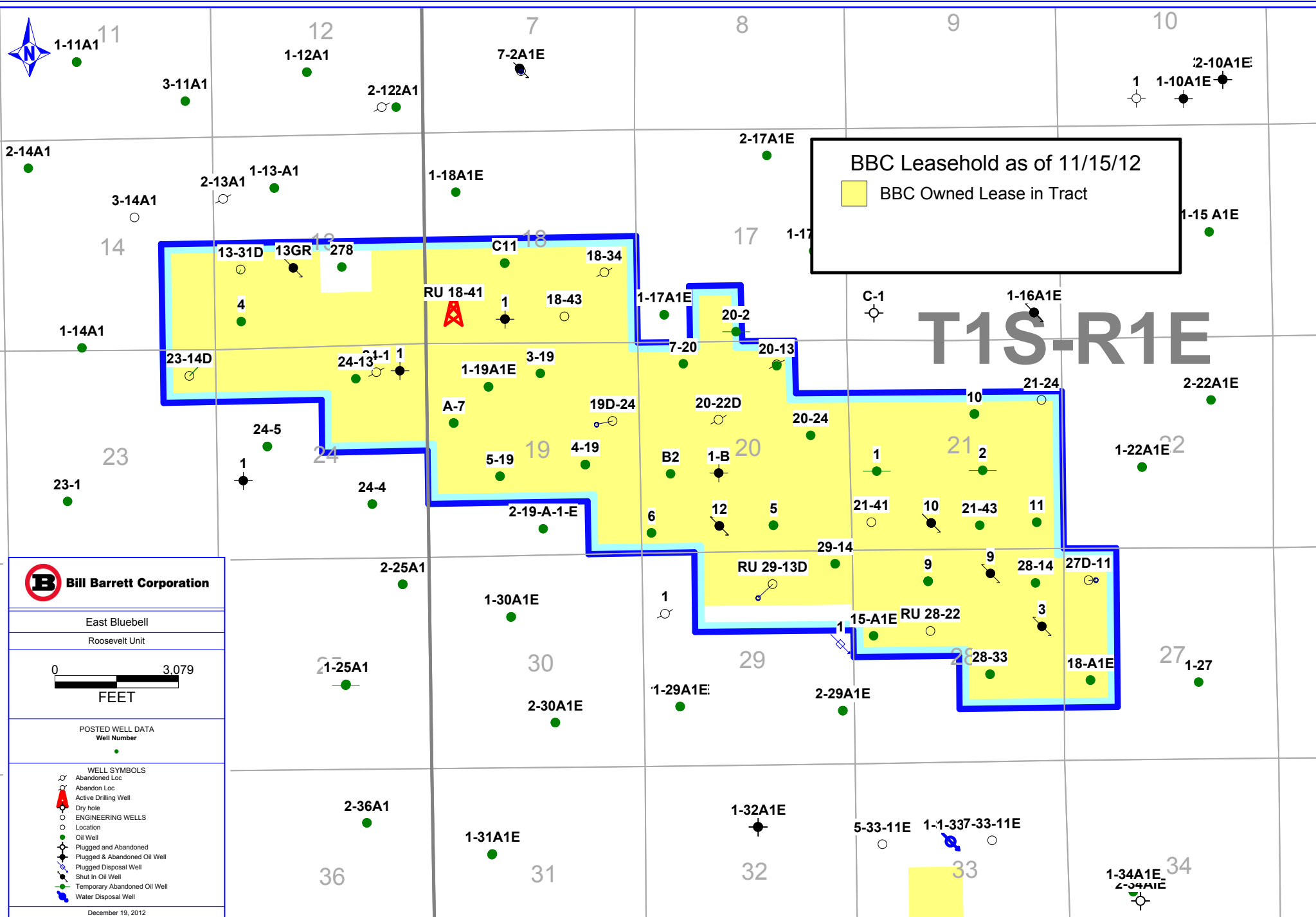
Allocation of production by zone will be based as follows:

1. For wells drilled prior to 2005 that have a long history of Wasatch production, the allocation will be based on a formula where the Denominator will be the sum of the Wasatch producing rate at the time of commingling and the Green river producing rate at the time of commingling where the Green River production is on the straight line decline portion of the production curve. The Numerator will be the Wasatch producing rate mentioned above for the allocated Wasatch production and the Green River producing rate mentioned above.

$$\text{Wasatch} = \frac{\text{BOPD Wasatch}}{\text{BOPD Wasatch} + \text{BOPD Green River}} * \text{Total well BOPD}$$

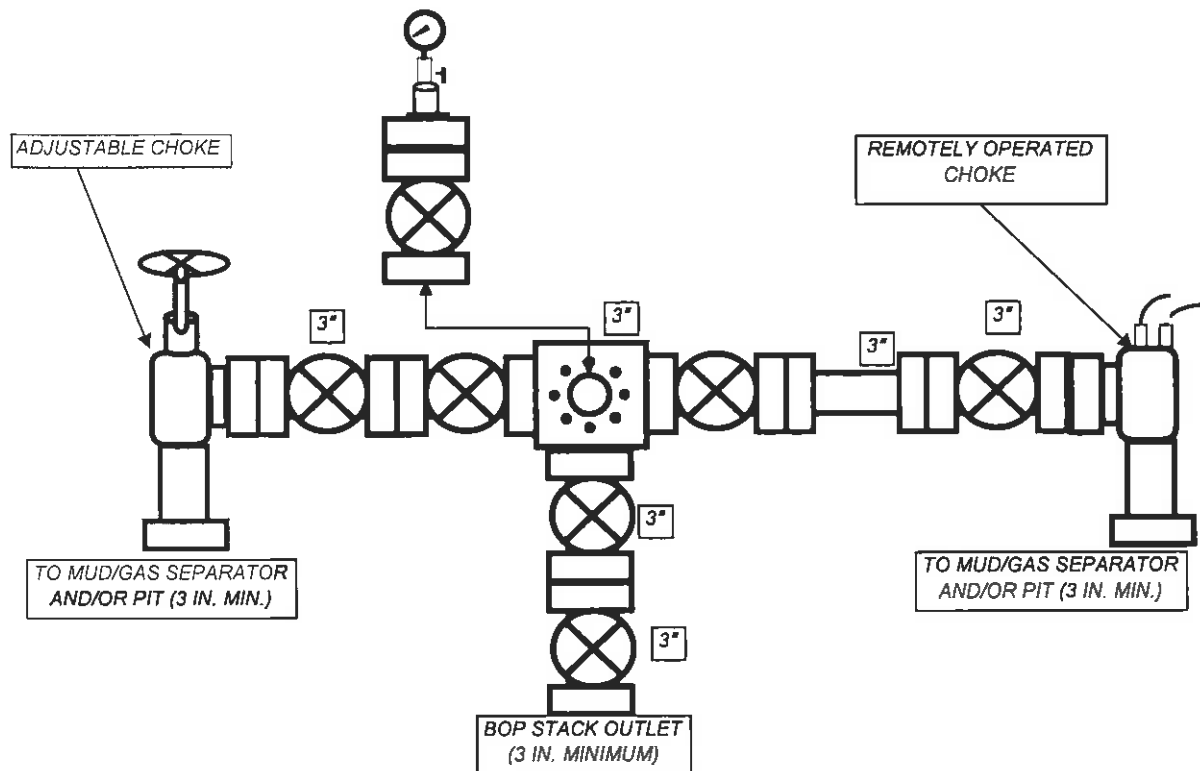
$$\text{Green River} = \frac{\text{BOPD Green River}}{\text{BOPD Wasatch} + \text{BOPD Green River}} * \text{Total well BOPD}$$

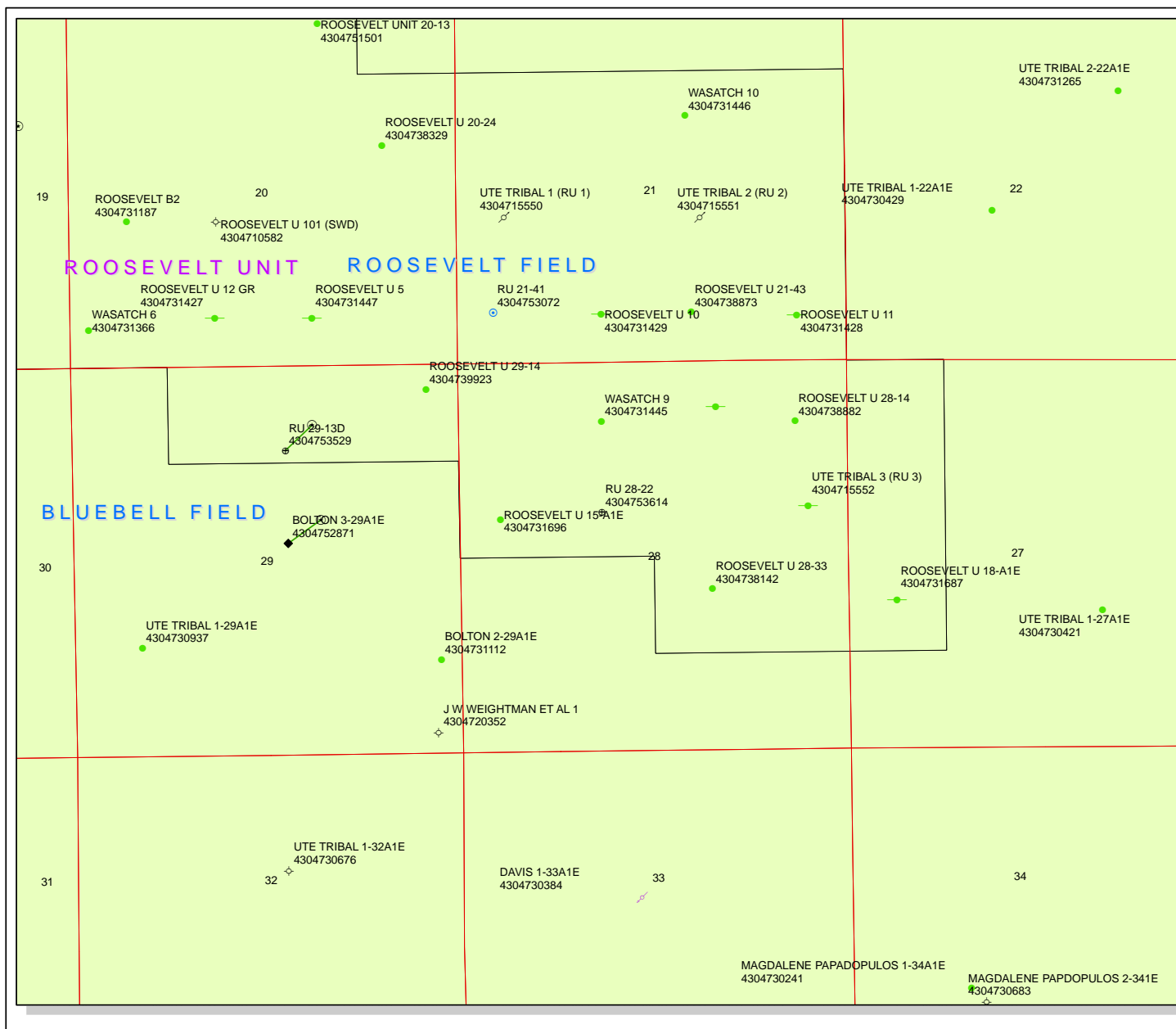
2. For wells drilled after 2005, the BOPD rates will be taken at the point where the straight line decline occurs after a normalized time span (ie: three months after initial production from the individual interval, or four or five months, what ever gives practical results).
3. The ratios derived above will be used as the allocation between the Wasatch and the Green River as long as the wells are not “uncommingled” for whatever reason. If necessary, a new allocation may be required if work is performed one interval and not the other.



BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. CHOKE MANIFOLD





API Number: 4304753614

Well Name: RU 28-22

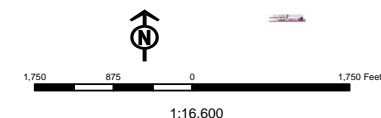
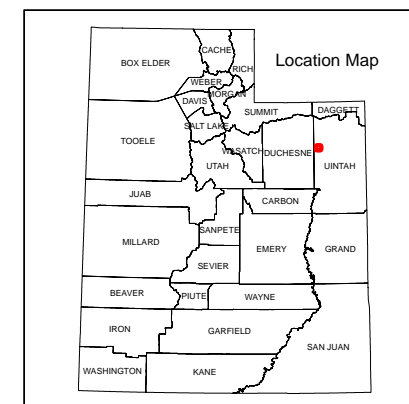
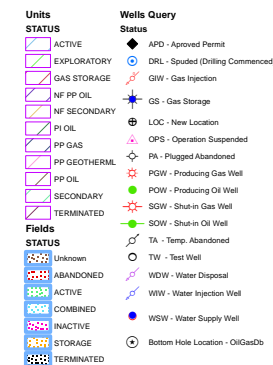
Township T01.0S Range R01.0E Section 28

Meridian: UBM

Operator: ELK PRODUCTION UINTAH, LLC

Map Prepared:

Map Produced by Diana Mason



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

February 25, 2013

Memorandum

To: Assistant Field office Manager Minerals,
Vernal Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2013 Plan of Development Roosevelt Unit,
Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2013 within the Roosevelt Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ GREEN RIVER-WASATCH)

43-047-53614 RU 28-22 Sec 28 T01S R01E 2029 FNL 1940 FWL

This office has no objection to permitting the well at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management,
ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2013.02.25 10:41:01 -0700

bcc: File - Roosevelt Unit

Division of Oil Gas and Mining

Central Files

Agr. Sec. Chron

Fluid Chron

MCoulthard:mc:2-25-13

RECEIVED: February 26, 2013

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 1/22/2013

API NO. ASSIGNED: 43047536140000

WELL NAME: RU 28-22

OPERATOR: ELK PRODUCTION UINTAH, LLC (N3770)

PHONE NUMBER: 303 312-8115

CONTACT: Brady Riley

PROPOSED LOCATION: SENW 28 010S 010E

Permit Tech Review: ☒

SURFACE: 2029 FNL 1940 FWL

Engineering Review: ☒

BOTTOM: 2029 FNL 1940 FWL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 40.36921

LONGITUDE: -109.89051

UTM SURF EASTINGS: 594194.00

NORTHINGS: 4469328.00

FIELD NAME: BLUEBELL

LEASE TYPE: 2 - Indian

LEASE NUMBER: 1420H624692

PROPOSED PRODUCING FORMATION(S): GREEN RIVER(LWR)-WASATCH

SURFACE OWNER: 2 - Indian

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☒ PLAT
- ☒ Bond: INDIAN - WYB000040
- ☐ Potash
- ☐ Oil Shale 190-5
- ☐ Oil Shale 190-3
- ☐ Oil Shale 190-13
- ☒ Water Permit: 43-11787
- ☐ RDCC Review:
- ☐ Fee Surface Agreement
- ☒ Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- ☐ R649-2-3.
- Unit: ROOSEVELT
- ☐ R649-3-2. General
- ☐ R649-3-3. Exception
- ☒ Drilling Unit
- Board Cause No: Cause 139-84
- Effective Date: 12/31/2008
- Siting: 660' Fr Drl U Bdry & 1320' Fr Other Wells
- ☐ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 3 - Commingle - ddoucet
4 - Federal Approval - dmason

RECEIVED: March 12, 2013



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: RU 28-22

API Well Number: 43047536140000

Lease Number: 1420H624692

Surface Owner: INDIAN

Approval Date: 3/12/2013

Issued to:

ELK PRODUCTION UINTAH, LLC, 1099 18th Street Ste 2300, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-84. The expected producing formation or pool is the GREEN RIVER(LWR)-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Commingle:

Administrative approval for commingling the production from the Wasatch formation and the Green River formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

RECEIVED

JAN 24 2013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM Vernal UT

5. Lease Serial No.
1420H6246926. If Indian, Allottee or Tribe Name
UINTAH AND OURAY7. If Unit or CA Agreement, Name and No.
892000886A8. Lease Name and Well No.
RU 28-229. API Well No.
43-047-53101410. Field and Pool, or Exploratory
BLUEBELL
UNKNOWN11. Sec., T., R., M., or Blk. and Survey or Area
Sec 28 T1S R1E Mer UBM
SME: BIA12. County or Parish
UINTAH13. State
UT17. Spacing Unit dedicated to this well
80.0020. BLM/BIA Bond No. on file
WYB00004023. Estimated duration
60 D&C

RECEIVED

MAY 01 2013

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

DIV. OF OIL, GAS & MINING

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)Name (Printed/Typed)
BRADY RILEY Ph: 303-312-8115Date
01/22/2013Title
PERMIT ANALYST

Approved by (Signature)

Name (Printed/Typed)

Jerry Kenczka

APR 25 2013

Title
Assistant Field Manager
Land & Mineral Resources

Office

VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #187943 verified by the BLM Well Information System
For ELK PRODUCTION COMPANY LLC, sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 01/24/2013 (13RRH3721AE)

NOTICE OF APPROVAL

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

DMM



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Elk Production Company LLC
Well No: RU 28-22
API No: 43-047-53614

Location: SENW, Sec. 28, T1S, R1E
Lease No: 14-20-H62-4692
Agreement: Roosevelt Unit

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Additional Stipulations:

- All Production Equipment will be painted Beetle Green to help blend into the surrounding vegetation and meet VRM type objectives.
- The production equipment will be placed towards the front of the pad to maximize interim reclamation efforts on all well pads where applicable.
- See Exhibit One of the approved EA U&O-FY13-Q1-036 for any additional mitigation measures that must be followed for this proposed action.
- Also any site specific mitigation measures attached to the Applications for Permit to Drill, specifically those found at the beginning of the surface use plan of operations will be required and followed as indicated.

General Conditions of Approval:

- A 30' foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipelines.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- Bill Barrett Corporation will implement a "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's, COA's, and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be

confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.

- The personnel from the Ute Tribe Energy & Minerals Department should be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Gamma Ray Log shall be run from Total Depth to Surface.
- CBL will be run from TD to TOC.
- Cement for the surface casing will be circulated to the surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in CD (compact disc) format to the Vernal BLM Field Office. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624692
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: RU 28-22
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2029 FNL 1940 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 28 Township: 01.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047536140000
PHONE NUMBER: 303 312-8134 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 6/6/2013	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 This well was spud on 6/6/2013 at 9:00 am by Triple A Drilling; Rig #TA 4037, Type Soilmec SR/30. Continuous drilling is planned to commence on 6/28/2013.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 07, 2013

NAME (PLEASE PRINT) Venessa Langmacher	PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst
SIGNATURE N/A	DATE 6/7/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624692			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute			
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		7. UNIT or CA AGREEMENT NAME: ROOSEVELT			
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: RU 28-22			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2029 FNL 1940 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 28 Township: 01.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047536140000			
9. FIELD and POOL or WILDCAT: BLUEBELL		COUNTY: UINTAH			
STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/15/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Attached, please find the revised drilling plan and cement calculator to deepen the TD of this well from 13,014' to 13,350'. Please contact Brady Riley at 303-312-8115 with any questions in regard to the change in TD.					
<div style="text-align: right;"> Approved by the Utah Division of Oil, Gas and Mining Date: June 12, 2013 By: </div>					
NAME (PLEASE PRINT) Brady Riley		PHONE NUMBER 303 312-8115			
SIGNATURE N/A		TITLE Permit Analyst			
DATE 6/12/2013					

DRILLING PLAN REVISED

ELK PRODUCTION UINTAH, LLC

RU 28-22

SENW, 2029' FNL and 1940' FWL, Section 28, T1S-R1E, USB&M (Surface Hole)

SENW, 2029' FNL and 1940' FWL, Section 28, T1S-R1E, USB&M (Bottom Hole)

Uintah County, Utah

1 - 2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth – MD/TVD</u>
Green River	6,584'
Mahogany	7,283'
Lower Green River*	8,533'
Douglas Creek	8,685'
Black Shale	9,192'
Castle Peak	9,447'
Uteland Butte	9,631'
Wasatch*	10,365'
TD	13,350'

*PROSPECTIVE PAY

The Green River and Wasatch formations are the primary objectives for oil/gas.

Base of Usable Water: 9774'**3. BOP and Pressure Containment Data**

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 3,500'	NU Diverter or Rotating Head (may pre-set 9-5/8" with smaller rig) See Appendix A below if a small rig is used
3,500' – TD	11" 5000# Ram Type BOP 11" 5000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary equipment and choke manifold rated at 5,000 psi. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up To operate most efficiently in this manner.	

4. Casing Program

<u>Hole Size</u>	<u>SETTING DEPTH</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
<u>(FROM)</u>	<u>(TO)</u>						
26"	Surface	80'	16"	65#			
12 1/4"	Surface*	3,500'	9 5/8"	36#	J or K 55	ST&C	New
8 3/4"	Surface	TD	5 1/2"	20#	P-110	LT&C	New

Elk Production Uintah, LLC
Drilling Program
RU #28-22D
Uintah County, Utah

***The casing program is based on recent wells drilled by Axia in the immediate area. See Appendix A below.**

5. Cementing Program

Casing	Cementing
16" Conductor Casing	<i>Grout</i>
9 5/8" Surface Casing (may pre-set 9-5/8" with smaller rig) See Appendix A below if a small rig is used	<p><i>Lead</i> with approximately 540 sx Halliburton Light Premium with additives mixed at 11.0 ppg (yield = 3.16 ft³/sx) circulated to surface with 75% excess. Top of lead estimated at surface.</p> <p><i>Tail</i> with approximately 210 sx Halliburton Premium cement with additives mixed at 14.8 ppg (yield = 1.36 ft³/sx), calculated hole volume with 75% excess. Top of tail estimated at 3,000'.</p>
5 1/2" Production Casing	<p><i>Lead</i> with approximately 940 sx Tuned Light cement with additives, mixed at 11.0 ppg (yield = 2.31 ft³/sx,) . Top of lead estimated at 3,000'.</p> <p><i>Tail</i> with approximately 1250 sx Halliburton Econocem cement with additives mixed at 13.5 ppg (yield = 1.42 ft³/sx). Top of tail estimated at 8692'.</p>

6. Mud Program

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u> <u>(API filtrate)</u>	<u>Remarks</u>
0' – 80'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
80' – 3,500'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
3,500' – TD	8.6 – 9.7	42-52	20 cc or less	DAP Polymer Fluid System
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.				

7. Testing, Logging and Core Programs

Cores	None anticipated
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	MWD as needed to land wellbore;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface). FMI & Sonic Scanner to be run at geologist's discretion.

8. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Elk Production Uintah, LLC
Drilling Program
RU #28-22D
Uintah County, Utah

Maximum anticipated bottom hole pressure equals approximately 6734 psi* and maximum anticipated surface pressure equals approximately 3797 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A – (0.22 x TD)

9. **Auxiliary Equipment**

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

10. **Location and Type of Water Supply**

Water for the drilling and completion will be trucked from the Green River located in Sec. 33, T8S, R20E.

11. **Drilling Schedule**

Location Construction: constructed
Spud: spud
Duration: 15 days drilling time
21 days completion time

12. **Appendix A**

If we pre-set the 9-5/8" casing on this well with a spudder rig, the following equipment shall be in place and operational during air/gas drilling:

- Properly lubricated and maintained rotating head*
- Spark arresters on engines or water cooled exhaust*
- Blooie line discharge 100 feet from well bore and securely anchored
- Straight run on blooie line unless otherwise approved
- Deduster equipment*
- All cuttings and circulating medium shall be directed into a reserve or blooie pit*
- Float valve above bit*
- Automatic igniter or continuous pilot light on the blooie line*
- Compressors located in the opposite direction from the blooie line a minimum of 100 feet from the well bore
- Mud circulating equipment, water, and mud materials (does not have to be premixed) sufficient to maintain the capacity of the hole and circulating tanks or pits

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes with one (1) remotely controlled from the rig floor.
8. Two (2) kill line valves, and a check valve (2-inch minimum).
9. Upper and lower kelly cock valves with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Inside BOP or float sub available.
12. Pressure gauge on choke manifold.
13. Fill-up line above the uppermost preventer.

B. Pressure Rating: 5,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.



Bill Barrett Corporation

AURORA CEMENT VOLUMES

Well Name: RU 28-22

Surface Hole Data:

Total Depth:	3,500'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	1644.2	ft ³
Lead Fill:	3,000'	
Tail Volume:	274.0	ft ³
Tail Fill:	500'	

Cement Data:

Lead Yield:	3.16	ft ³ /sk
% Excess:	75%	
Top of Lead:	0'	

Calculated # of Sacks:

# SK's Lead:	540
--------------	-----

Tail Yield:	1.36	ft ³ /sk
% Excess:	75%	
Top of Tail:	3,000'	

# SK's Tail:	210
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Production Hole Data:

Total Depth:	13,350'
Top of Cement:	3,000'
Top of Tail:	8,692'
OD of Hole:	8.750"
OD of Casing:	5.500"

Calculated Data:

Lead Volume:	2156.6	ft ³
Lead Fill:	5,692'	
Tail Volume:	1765.0	ft ³
Tail Fill:	4,658'	

Cement Data:

Lead Yield:	2.31	ft ³ /sk
Tail Yield:	1.42	ft ³ /sk
% Excess:	50%	

Calculated # of Sacks:

# SK's Lead:	940
# SK's Tail:	1250

RU 28-22 Proposed Cementing Program
--

<u>Job Recommendation</u>	<u>Surface Casing</u>
Lead Cement - (3000' - 0')	
Halliburton Light Premium	Fluid Weight: 11.0 lbm/gal
5.0 lbm/sk Silicalite Compacted	Slurry Yield: 3.16 ft ³ /sk
0.25 lbm/sk Kwik Seal	Total Mixing Fluid: 19.48 Gal/sk
0.125 lbm/sk Poly-E-Flake	Top of Fluid: 0'
2.0% Bentonite	Calculated Fill: 3,000'
	Volume: 292.83 bbl
	Proposed Sacks: 540 sks
Tail Cement - (TD - 3000')	
Premium Cement	Fluid Weight: 14.8 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.36 ft ³ /sk
	Total Mixing Fluid: 6.37 Gal/sk
	Top of Fluid: 3,000'
	Calculated Fill: 500'
	Volume: 48.80 bbl
	Proposed Sacks: 210 sks

<u>Job Recommendation</u>	<u>Production Casing</u>
Lead Cement - (8692' - 3000')	
Tuned Light™ System	Fluid Weight: 11.0 lbm/gal
	Slurry Yield: 2.31 ft ³ /sk
	Total Mixing Fluid: 10.65 Gal/sk
	Top of Fluid: 3,000'
	Calculated Fill: 5,692'
	Volume: 384.09 bbl
	Proposed Sacks: 940 sks
Tail Cement - (13350' - 8692')	
Econocem™ System	Fluid Weight: 13.5 lbm/gal
0.125 lbm/sk Poly-E-Flake	Slurry Yield: 1.42 ft ³ /sk
1.0 lbm/sk Granulite TR 1/4	Total Mixing Fluid: 6.61 Gal/sk
	Top of Fluid: 8,692'
	Calculated Fill: 4,658'
	Volume: 314.34 bbl
	Proposed Sacks: 1250 sks

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624692
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: RU 28-22
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2029 FNL 1940 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 28 Township: 01.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047536140000
PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/18/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
OTHER: confidential status		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Elk is requesting this well file be held confidential.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 18, 2013		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 6/18/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624692
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
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PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/30/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Attached is the June 2013 Drilling Activity for this well.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 July 11, 2013

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 7/9/2013	

**RU 28-22 6/24/2013 18:00 - 6/25/2013 06:00**

API/UWI 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 3,507.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
18:00	12.00	06:00	1	RIGUP & TEARDOWN	RIG DN PREPAIR F/ MOVE

RU 28-22 6/25/2013 06:00 - 6/26/2013 06:00

API/UWI 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 3,507.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	1	RIGUP & TEARDOWN	RIG DN, MOVE AND RIG UP. SUB SET DERRICK ON FLOOR, BACK YARD SET. THE UTES CHECKED PERMITS STOPPED RIG FOR 15 MINS.

RU 28-22 6/26/2013 06:00 - 6/27/2013 06:00

API/UWI 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 3,507.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	1	RIGUP & TEARDOWN	COMPLETE MOVE, INCLUDING CAMP & RIG UP. MAST UP @ 11:00 HRS. INSTALL 16" RISER/ROTATING HEAD. 95% RIGGED UP.

RU 28-22 6/27/2013 06:00 - 6/28/2013 06:00

API/UWI 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 3,507.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.50	07:30	1	RIGUP & TEARDOWN	FINISH RIG UP. TEST MUD LINES. SEPARATE BHA & PREP FOR PICK UP.
07:30	2.75	10:15	1	RIGUP & TEARDOWN	PICK UP 12 1/4 BHA. TAG CEMENT AT 86' & DRILL CEMENT TO 97'.
10:15	5.75	16:00	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 97-320' MAKING DC CONNECTIONS. ROP 38.8 FPH.
16:00	4.25	20:15	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 320-784' MAKING HWDP & DP CONNECTIONS. ROP 109.2 FPH.
20:15	0.50	20:45	14	NIPPLE UP B.O.P	INSTALL ROTATING RUBBER.
20:45	5.25	02:00	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 784-1166'. ROP 72.8 FPH.
02:00	0.25	02:15	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
02:15	1.25	03:30	8	REPAIR RIG	CIRCULATE/WORK PIPE WHILE REPLACE API RING IN DISCHARGE MANIFOLD UNDER PULSATION DAMPENERS.
03:30	2.50	06:00	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 1166-1350'. ROP 73.6 FPH.

RU 28-22 6/28/2013 06:00 - 6/29/2013 06:00

API/UWI 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 3,507.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	6.75	12:45	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 1350-1840'. ROP 72.6 FPH.
12:45	0.25	13:00	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
13:00	0.75	13:45	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 1840-1896'. ROP 74.7 FPH.
13:45	0.25	14:00	8	REPAIR RIG	CLEAN OUT PUMP LINER WASHERS.
14:00	10.75	00:45	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 1896-2607'. ROP 66.1 FPH.
00:45	0.25	01:00	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
01:00	4.50	05:30	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 2607-2800'. ROP 42.9 FPH.
05:30	0.50	06:00	2	DRILL ACTUAL	SLIDE DRILL 12 1/4 HOLE 2799-2808'. ROP 16 FPH.

CONFIDENTIAL

Print Form

BLM - Vernal Field Office - Notification Form

Operator Bill Barrett Corporation Rig Name/# Precision 406
Submitted By Glenn Randel Phone Number 970-623-7078
Well Name/Number RU 28-22
Qtr/Qtr SE/NW Section 28 Township 1S Range 1E
Lease Serial Number 1420H624692
API Number 43-047-53614

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time 6/30/13 0600 AM ☒ PM ☐

BOPE

- ☒ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

RECEIVED

JUN 20 2013

DIV. OF OIL, GAS & MINING

Date/Time 7/1/13 0630 AM ☒ PM ☐

Remarks _____

CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

Operator Bill Barrett Corporation Rig Name/# PRECISION 406
Submitted By JET LORENZEN Phone Number 970-623-7078
Well Name/Number # RU 28-22
Qtr/Qtr SE/NW Section 28 Township 1S Range 1E
Lease Serial Number 1420H624692
API Number 43-047-53614

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
☐ Intermediate Casing
☒ Production Casing
☐ Liner
☐ Other

Date/Time 07/16/2013 16:00 AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

RECEIVED**JUL 16 2013**

DIV. OF OIL, GAS & MINING

Date/Time _____ AM ☐ PM ☐

Remarks _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624692
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: RU 28-22
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2029 FNL 1940 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 28 Township: 01.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047536140000
PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/6/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well had first production on 8/6/13

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 07, 2013

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 8/7/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624692
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: RU 28-22
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2029 FNL 1940 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 28 Township: 01.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047536140000
PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/31/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Attached is the July 2013 Drilling Activity for this well.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 August 08, 2013

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 8/5/2013	

**RU 28-22 7/1/2013 06:00 - 7/2/2013 06:00**

API/UWI 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,106.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	5.50	11:30	14	NIPPLE UP B.O.P	FINISH NU BOPE.
11:30	7.00	18:30	15	TEST B.O.P	TEST BOPE. TEST RAMS, BOP VALVES, LINES TO 250/5000 PSI FOR 5/10 MIN EACH TEST. TEST CHOKE MANIFOLD, EACH VALVE, TO 250/5000 PSI FOR 5/10 MIN EACH TEST. TEST TOP DRIVE VALVES, SAFETY & IBOP VALVES TO 250/5000 PSI FOR 5/10 MIN EACH TEST. TEST CASING AGAINST BLIND RAMS FOR 30 MIN TO 1500 PSI.
18:30	0.75	19:15	14	NIPPLE UP B.O.P	SET & LOCK DOWN WEAR BUSHING.
19:15	3.75	23:00	6	TRIPS	PICK UP 8 3/4 BHA & RIH TO 3350'..
23:00	1.25	00:15	9	CUT OFF DRILL LINE	SLIP/CUT DRILLING LINE.
00:15	0.25	00:30	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
00:30	1.50	02:00	3	REAMING	DRILL OUT SHOE TRACK.
02:00	0.25	02:15	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 3507-3517'. ROP 40 FPH.
02:15	0.50	02:45	21	OPEN	CIRCULATE, SPOT LCM PILL & PERFORM FIT TO 12.5 PPG EMW W/640 PSI SURFACE PRESSURE OVER 9 PPG MUD..
02:45	1.75	04:30	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 3517-3639'. ROP 69.7 FPH.
04:30	0.25	04:45	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 3639-3647'. ROP 32 FPH.
04:45	1.25	06:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 3647-3735'. ROP 70.4 FPH.

RU 28-22 7/2/2013 06:00 - 7/3/2013 06:00

API/UWI 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,106.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.75	06:45	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 3735-3830'. ROP 126.7 FPH.
06:45	0.25	07:00	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 3830-3838'. ROP 32 FPH.
07:00	8.25	15:15	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 3838-4499'. ROP 80.1 FPH. HELD BOP DRILL - 60 SEC RESPONSE.
15:15	0.25	15:30	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
15:30	11.00	02:30	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 4499-5364'. ROP 78.6 FPH. BOP DRILL-80 SEC RESPONSE.
02:30	0.25	02:45	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
02:45	0.25	03:00	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 5364-5371'. ROP 28 FPH.
03:00	3.00	06:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 5371-5555'. ROP 61.3 FPH.

RU 28-22 7/3/2013 06:00 - 7/4/2013 06:00

API/UWI 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,106.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.25	08:15	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 5555-5704'. ROP 66.2 FPH.
08:15	1.00	09:15	2	DRILL ACTUAL	ROTATE DRILL W/ONE PUMP 5704-5730'. ROP 26 FPH.
09:15	0.25	09:30	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 5730-5748'. ROP 72 FPH.
09:30	0.50	10:00	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 5748-5756'. ROP 16 FPH.
10:00	1.50	11:30	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 5756-5843'. ROP 58 FPH.
11:30	0.25	11:45	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
11:45	0.75	12:30	2	DRILL ACTUAL	ROTATE DRILL W/ONE PUMP 5843-5855'. ROP 16 FPH.
12:30	3.25	15:45	2	DRILL ACTUAL	ROTATE DRILL W/BOTH PUMPS 5855-6035'. ROP 55.4 FPH.
15:45	0.25	16:00	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 6035-6043'. ROP 32 FPH.
16:00	2.25	18:15	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 6043-6131'. ROP 39.1 FPH.
18:15	0.25	18:30	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 6131-6141'. ROP 40 FPH.
18:30	2.00	20:30	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 9141-6227'. ROP 43 FPH.
20:30	0.50	21:00	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 6227-6235'. ROP 16 FPH.
21:00	4.25	01:15	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 6235-6419'. ROP 43.3 FPH.
01:15	0.50	01:45	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 6419-6433'. ROP 28 FPH.
01:45	1.75	03:30	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 6433-6515'. ROP 46.9 FPH.
03:30	0.25	03:45	7	LUBRICATE RIG	ROUTINE RIG SERVICE.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
03:45	0.50	04:15	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 6515-6526'. ROP 22 FPH.
04:15	1.75	06:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 6526-6605'. ROP 45.1 FPH.

RU 28-22 7/4/2013 06:00 - 7/5/2013 06:00

API/UWI 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,106.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	3.50	09:30	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 6605-6800'. ROP 55.7 FPH.
09:30	0.25	09:45	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
09:45	0.50	10:15	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 6800-6810'. ROP 20 FPH.
10:15	3.25	13:30	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 6810-6990'. ROP 55.4 FPH.
13:30	0.75	14:15	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 6990-7000'. ROP 13.3 FPH.
14:15	1.25	15:30	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 7000-7085'. ROP 68 FPH.
15:30	0.25	15:45	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 7085-7099'. ROP 56 FPH.
15:45	2.75	18:30	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 7099-7276'. ROP 64.4 FPH.
					COMMENCE INCREASE MW TO 9.3 PPG DUE TO INCREASING BGG.
18:30	0.50	19:00	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 7276-7289'. ROP 26 FPH.
19:00	1.25	20:15	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 7289-7371'. ROP 65.6 FPH.
20:15	0.75	21:00	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 7371-7383'. ROP 16 FPH.
21:00	1.50	22:30	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 7383-7467'. ROP 56 FPH.
22:30	0.75	23:15	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 7467-7479'. ROP 16 FPH.
23:15	1.25	00:30	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 7479-7562'. ROP 66.4 FPH.
00:30	0.25	00:45	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
00:45	0.75	01:30	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 7562-7572'. ROP 13.3 FPH.
01:30	1.75	03:15	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 7572-7657'. ROP 48.6 FPH.
03:15	0.75	04:00	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 7657-7669'. ROP 16 FPH.
04:00	2.00	06:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 7669-7753'. ROP 42 FPH.
					PARTIAL MUD LOSSES @ 7725'. MIX/PUMP LCM SWEEPS.

RU 28-22 7/5/2013 06:00 - 7/6/2013 06:00

API/UWI 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,106.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.75	07:45	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 7753-7848'. ROP 54.3 FPH.
					LOST ~50 BBL IN LAST LC EVENT.
07:45	6.75	14:30	6	TRIPS	FLOWCHECK, PUMP SLUG & POH FOR NEW BIT #3. TIGHT HOLE 6817-5871'. BACKREAMED 6690-6598, 6399-6306, 6205-6112, 5930-5837'. BREAK OFF BIT & CHECK MOTOR.
					BIT #2 COND: 1-2-WT-S-X-I-BT/LT-HR.
					HELD TRIP DRILL.
14:30	4.75	19:15	6	TRIPS	MAKE UP NEW BIT #3 & RIH. TIGHT, WASH 4970-5034'. TIGHT & WASH 7724-7751'.
					FILL STRING, TIGHT & WASH 4963-5837'.
19:15	0.75	20:00	2	DRILL ACTUAL	BREAK IN BIT & ROTATE DRILL 8 3/4 HOLE 7848-7856'. ROP 10.7 FPH.
20:00	0.50	20:30	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 7856-7868'. ROP 24 FPH.
20:30	2.25	22:45	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 7868-7943'. ROP 33.3 FPH.
22:45	0.25	23:00	20	DIRECTIONAL WORK	TROUBLESHOOT MWD TOOL FACE DETECTION.
23:00	3.00	02:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 7943-8036'. ROP 31 FPH.
02:00	0.25	02:15	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
02:15	0.75	03:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 8036-8060'. ROP 32 FPH.
03:00	0.50	03:30	20	DIRECTIONAL WORK	TROUBLESHOOT MWD TOOL FACE DETECTION & ATTEMPT TO SLIDE.
03:30	2.00	05:30	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 8060-8134'. ROP 37 FPH.
05:30	0.50	06:00	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 8134-8139'. ROP 10 FPH.

**RU 28-22 7/6/2013 06:00 - 7/7/2013 06:00**

API/UWI 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,106.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.50	06:30	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 8139-8146'. ROP 14 FPH.
06:30	1.50	08:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 8146-8229'. ROP 55.3 FPH.
08:00	0.75	08:45	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 8229-8241'. ROP 16 FPH.
08:45	2.00	10:45	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 8241-8336' ROP 47.5 FPH.
10:45	0.75	11:30	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 8336-8348. ROP 16 FPH.
11:30	2.00	13:30	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 8348-8420'. ROP 36 FPH.
13:30	0.25	13:45	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
13:45	1.75	15:30	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 8420-8436'. ROP 9.1 FPH. DRILLING W/#2 PUMP 14:15-18:30 HRS, 8423-8484'. CHANGING MODULE.
15:30	0.25	15:45	8	REPAIR RIG	REPAIR #2 PUMP.
15:45	4.00	19:45	2	DRILL ACTUAL	ROTATE DRILL W/#1 PUMP 8436-8516'. ROP 20 FPH. BACK ON 2 PUMPS @ 18:30 HRS, 8484'. INCREASE MW 9.2 TO 9.5 PPG DUE TO HIGH BGG.
19:45	1.00	20:45	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 8516-8526. ROP 10 FPH.
20:45	5.50	02:15	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 8526-809'. ROP 33.3 FPH.
02:15	0.25	02:30	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
02:30	3.50	06:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 8709-8825'. ROP 33.1 FPH.

RU 28-22 7/7/2013 06:00 - 7/8/2013 06:00

API/UWI 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,106.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.75	07:45	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 8825-8901'. ROP 43.4 FPH.
07:45	0.25	08:00	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 8901-8911'. ROP 40 FPH.
08:00	6.25	14:15	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 8911-9093'. ROP 29.1 FPH.
14:15	0.25	14:30	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
14:30	3.00	17:30	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 9093-9160'. ROP 22.3 FPH.
17:30	6.25	23:45	6	TRIPS	FLOWCHECK & PUMP SLUG. POH FOR NEW BIT #4. BREAK OFF BIT. BIT #3 COND: 2-4-WT-S-X-I-LT-PR.
23:45	6.25	06:00	6	TRIPS	CHANGE OUT MOTOR MAKE UP NEW BIT #4 & RIH. PICK UP REPEATER ASSY 4300' UP FROM BIT. FILL STRING.

RU 28-22 7/8/2013 06:00 - 7/9/2013 06:00

API/UWI 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,106.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.50	06:30	3	REAMING	PRECAUTIONARY WASH 9085-TD.
06:30	3.00	09:30	2	DRILL ACTUAL	BREAK IN BIT & ROTATE DRILL 8 3/4 HOLE 9160-9277'. ROP 39 FPH. CHANGE OUT #1 SHAKER MOTOR. PARTIALLY BYPASSING.
09:30	0.75	10:15	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 9277-9287'. ROP 13.3 FPH.
10:15	3.00	13:15	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 9287-9347'. ROP 20 FPH.
13:15	0.25	13:30	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
13:30	2.50	16:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 9347-9470'. ROP 49.2 PFH.
16:00	1.00	17:00	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 9470-9483'. ROP 13 FPH.
17:00	3.00	20:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 9483-9531'. ROP 16 FPH.
20:00	6.50	02:30	6	TRIPS	PUMP SLUG & POH FOR NEW BIT # 5. BREAK OFF BIT & CHECK MOTOR. BIT COND: 8-4-CR-C-X-I-WT-PR. INSTALL 5" LINERS IN PUMPS.
02:30	2.25	04:45	6	TRIPS	MAKE UP NEW BIT #5 & RIH TO SHOE.
04:45	1.25	06:00	9	CUT OFF DRILL LINE	SLIP/CUT DRILLING LINE.

**RU 28-22 7/9/2013 06:00 - 7/10/2013 06:00**

API/UWI 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,106.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	3.50	09:30	6	TRIPS	RIH FROM SHOE. FILL STRING @ 6000'.
09:30	0.25	09:45	7	LUBRICATE RIG	ROUTINE RIG SERVICE & REPLACE VALVE CAP GASKET.
09:45	1.00	10:45	3	REAMING	VERY CAREFULLY WASH/REAM LAST 20' TO BOTTOM.
10:45	1.25	12:00	21	OPEN	OBSERVED WELL FLOWING. PICKED UP & SHUT IN WELL & OBSERVED 70 PSI PRESSURE BUILD UP. BLED OFF PRESSURE. THEN OBSERVED FLOW WAS COMING FROM GAS BUSTER WHICH WAS ON LINE. SHUT OFF GAS BUSTER, OPENED WELL & OBSERVED NO FLOW FROM WELL. ALSO OBSERVED ROTATING RUBBER WORN AS MUD FLOWING OUT OF ROTATING HEAD.
12:00	1.00	13:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 9531-9596'. ROP 65 FPH.
13:00	0.50	13:30	8	REPAIR RIG	SWAP OUT ROTATING ASSEMBLY.
13:30	12.75	02:15	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 9596-9950'. ROP 27.8 FPH. HELD BOP DRILL, DAYS, 60 SEC RESPONSE.
02:15	0.25	02:30	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
02:30	3.50	06:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 9950-10021'. ROP 20.3 FPH.

RU 28-22 7/10/2013 06:00 - 7/11/2013 06:00

API/UWI 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,106.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	7.75	13:45	2	DRILL ACTUAL	DRLG F/ 10022' TO 10239' @ 28 FPH ROTATING
13:45	0.25	14:00	7	LUBRICATE RIG	RIG SERVICE
14:00	1.00	15:00	2	DRILL ACTUAL	DRLG F/ 10239' TO 10270' @ 31 FPH
15:00	0.75	15:45	21	OPEN	X/O VALVE AND SEA ON #2 PUMP
15:45	8.00	23:45	2	DRILL ACTUAL	DRLG F/ 10270 TO 10567' (297' IN 8 HR = 37.1 FPH) SLIDE: 44' IN 2.5 HR = 17.6 FPH, ROTATE: 247' IN 5.5 HR = 44.9 FPH.
23:45	0.25	00:00	21	OPEN	X/O POP OFF
00:00	1.75	01:45	2	DRILL ACTUAL	DRLG F/ 10567' 10624' 32.6 FPH
01:45	0.25	02:00	7	LUBRICATE RIG	RIG SERVICE
02:00	3.50	05:30	2	DRILL ACTUAL	DRLG F/ 10624' TO 10769' (145' IN 3.5 HR = 41.4 FPH) SLIDE:15' IN .75 HR = 20 FPH, ROTATE: 130' IN 2.75 HR = 47.3 FPH.
05:30	0.50	06:00	22	OPEN	WORK ON LINER #2 PUMP

RU 28-22 7/11/2013 06:00 - 7/12/2013 06:00

API/UWI 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,106.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	6.75	12:45	2	DRILL ACTUAL	DRLG F/ 10750' TO 11106' (356' IN 6.75 HR = 52.7 FPH) SLIDE 10' IN .75 HR = 13.3 FPH, ROTATE: 346' IN 6 HR = 57.7 FPH.
12:45	0.25	13:00	7	LUBRICATE RIG	RIG SERVICE
13:00	5.00	18:00	2	DRILL ACTUAL	DRLG F/ 11106' TO 11331' @ 45 FPH ROTATING
18:00	0.25	18:15	22		X/O VALV ON #2 PUMP
18:15	7.25	01:30	2	DRILL ACTUAL	DRLG F/ 11331' TO 11684' (353' IN 7.25 HR = 48.7 FPH). SLIDE 12' IN .5 HR = 24 FPH, ROTATE: 341' IN 6.75 HR = 50.5 FPH.
01:30	0.25	01:45	7	LUBRICATE RIG	RIG SERVICE
01:45	4.25	06:00	2	DRILL ACTUAL	DRLG F/ 11684' TO 11790' 24.9 FPH ROTATING.

RU 28-22 7/12/2013 06:00 - 7/13/2013 06:00

API/UWI 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,106.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.75	06:45	2	DRILL ACTUAL	DRLG F/ 11790' TO 11804' @ 18 FPH ROTATING
06:45	0.50	07:15	22	OPEN	X/O CAP GASKET
07:15	3.75	11:00	2	DRILL ACTUAL	DRLG F/ 11804' TO 11934' (130' IN 3.75 HR = 34.7 FPH) SLIDE: 12' IN 1 HR = 12 FPH, ROTATE: 118' IN 2.75 HR = 42.9 FPH.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
11:00	0.50	11:30	8	REPAIR RIG	GEN ERATORS WENT DOWN. REPLACE FUEL FILTERS.
11:30	4.25	15:45	1	RIGUP & TEARDOWN	DRLG F/ 11934' TO 12066' (132' IN 4.25 HR = 31 FPH) SLIDE: 12' IN .75 HR = 41.4 FPH, ROTATE: 120' IN 3.5 HR = 34.3 FPH.
15:45	0.25	16:00	7	LUBRICATE RIG	RIG SERVICE
16:00	8.50	00:30	2	DRILL ACTUAL	DRLG F/ 12066' TO 12311' (245' IN 8.5 HR = 28.8 FPH) SLIDE: 24' IN 1.75 HR = 13.14 FPH, ROTATE: 233' IN 7.75 HR = 30.1 FPH.
00:30	1.25	01:45	22	OPEN	X/O 6 VALVES AND SEATS. 3 LINER GAUSKETS
01:45	1.75	03:30	2	DRILL ACTUAL	DRLG F/ 12311' TO 12355' @ 25 FPH ROTATING
03:30	0.25	03:45	7	LUBRICATE RIG	RIG SERVICE
03:45	2.25	06:00	2	DRILL ACTUAL	DRLG F/ 12355' TO 12420' 28.9 FPH ROTATING

RU 28-22 7/13/2013 06:00 - 7/14/2013 06:00

API/UWI 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,106.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.75	06:45	2	DRILL ACTUAL	DRLG F/ 12420' TO 12453' @ 44 FPH
06:45	1.25	08:00	22	OPEN	X/O 6 VALVES AND SEATS IN #2 PUMP
08:00	6.00	14:00	2	DRILL ACTUAL	DRLG F/ 12453' TO 12642' 31.5 FPH
14:00	0.50	14:30	5	COND MUD & CIRC	CIRC OUT GAS F/ CONNECTION. 5' FLARE
14:30	6.00	20:30	2	DRILL ACTUAL	DRLG F/ 12642' TO 12808' @ 27.7 FPH
20:30	0.50	21:00	22	OPEN	X/O SWAB ON #2 PUMP
21:00	2.75	23:45	2	DRILL ACTUAL	DRLG F/ 12808' TO 12854' @ 16.7 FPH
23:45	1.00	00:45	22	OPEN	X/O SWAB AND LINER
00:45	4.00	04:45	2	DRILL ACTUAL	DRLG F/ 12854 TO 12931' 19.25 FPH
04:45	0.25	05:00	7	LUBRICATE RIG	RIG SERVICE RIG BLACKED OUT DIESEL PUMP ON TANK
05:00	1.00	06:00	2	DRILL ACTUAL	DRLG F/ 12931 TO 12950 @ 19 FPH. SLILL DRILLING W/ 5' FLARE. 11.4 WT. 25 % LCM LOSING 16 BLS / HR DOWN HOLE.

RU 28-22 7/14/2013 06:00 - 7/15/2013 06:00

API/UWI 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,106.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	8.00	14:00	2	DRILL ACTUAL	DRLG F/ 12950 TO 13075' 15.6 FPH. SLILL HAVE A 3' FLARE W/ 11.9 MUD 40 % LCM
14:00	7.00	21:00	5	COND MUD & CIRC	CIRC. TRY TO GAS TO COME DN. ENDED UP W/ 12.2 MUD 43% LCM. SPOT 100BL TRIP PILL FROM 12250 UP.
21:00	9.00	06:00	6	TRIPS	TOOH F/ BIT AND MM.

RU 28-22 7/15/2013 06:00 - 7/16/2013 06:00

API/UWI 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,106.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	3.00	09:00	6	TRIPS	TIH TO 6579' DISPLACEMENT SLOWED
09:00	3.50	12:30	5	COND MUD & CIRC	BREAK CIRC. REAM OUT BRIDGE
12:30	1.50	14:00	6	TRIPS	TIH TO 9726'
14:00	1.75	15:45	5	COND MUD & CIRC	CIRC BOTOMS UP 10' FLARE
15:45	2.25	18:00	6	TRIPS	TIH TO 13000'
18:00	1.25	19:15	5	COND MUD & CIRC	CIRC BOTTOMS UP 15' FLARE.
19:15	6.50	01:45	2	DRILL ACTUAL	DRLG F/ 13075' TO 13106' @ 4.7 FPH
01:45	1.25	03:00	5	COND MUD & CIRC	PUMP TRIP 100 BL 15.5 PILL AND DRY SLUG
03:00	3.00	06:00	6	TRIPS	LDDP

RU 28-22 7/16/2013 06:00 - 7/17/2013 06:00

API/UWI 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,106.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	7.25	13:15	6	TRIPS	LDDP
13:15	1.25	14:30	9	CUT OFF DRILL LINE	CUT DRLG LINE

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
14:30	3.50	18:00	6	TRIPS	LDDP, LDDCS
18:00	12.00	06:00	12	RUN CASING & CEMENT	HSM, RIG UP WEATHERFORD AND RUN CASING. FS (1.27), SHOE JT (35.83') 30 JT 5.1/2" 20# P110 LT&C CASING (1318.95') MARKER JT. (20.08'), 45 JTS (1990.93), MARKER JT (20.05), 33 JTS (1460.98), MAKER JT (22.10'), 186 JTS (8235.6)'. MADE UP W/ BESTOLIFE DOPE TO 5690 FT/LB. LOST RETURNS WHILE BREAKING CIRC. @ 7881'. RUN IN HOLE TO 9212' WHILE BUILDING VOLUME. TRYING TO CIRC. WHILE RECIPOCATING PIPE. NO RETURNS.

RU 28-22 7/17/2013 06:00 - 7/18/2013 06:00

API/UWI 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,106.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	3.25	09:15	12	RUN CASING & CEMENT	CONTINUE TO RUN CASING. BREAK CIRC. @ 9212' NO RETURNS, RUN CASING TO 1054' BREAK CIRC. NO RETURNS. RUN CASING TO 12042'
09:15	8.75	18:00	5	COND MUD & CIRC	LOWER MD WT TO 11.8# MIX LCM TO 45% RECIPOCATE PIPE TO GET RETURNS.
18:00	1.25	19:15	12	RUN CASING & CEMENT	RUN CASING LAND @ 13103' BREAK CIRC. @ 12510.
19:15	5.00	00:15	5	COND MUD & CIRC	CIRC. COND MUD GET 12.2 WT 40 % LCM AND 6 YEILD POINT. 3' FLARE
00:15	3.75	04:00	12	RUN CASING & CEMENT	HSM, SWAP TO HES AND CEMENT. 40 BLS TUNED SPACER 12.6#, 1185 SKS HAL CEM 410 BLS 12.7# 1.94 YEILD W/.2% ECONLITE, 10% BENTONITE, 3 LBM SILICALITE, .2 HALAD-322, .2 SUPER CBL, 1% HR-5. 125 LBM POLY-E-FLAKE, 1 BLM GRANULITE. TAILED W/ 1045 SKS BONDCEM 264 BLS 13.5# 1.42 YEILD W/2 % BENTONITE, .75% HALAD-322, 3% POTASIUUM CHLORIDE, .3 SUPER CBL, .2% WG=17, 1 LBM GRANULITE, .125 LBM POLY-E FLAKE, .2% HR-5. DISPLACED W/ 290 BLS H2O W/ ADICIDE AND CLAYWEB. BUMPED PLUG FLOATS HELD. GOT 80 BLS CEMENT TO SURFACE. CEMENTED W/ 2' FLARE. FLARE WENT OUT WHEN CEMENT GOT TO SURFACE.
04:00	2.00	06:00	14	NIPPLE UP B.O.P	FLUSH STAK AND GAS BUSTER, NIPPLE DN BOP.

RU 28-22 7/18/2013 06:00 - 7/19/2013 06:00

API/UWI 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,106.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	3.00	09:00	14	NIPPLE UP B.O.P	NIPPLE DN DN SET SLIPS W/ 240 K
09:00	9.00	18:00	14	NIPPLE UP B.O.P	NIPPLE DN STACK, CLEAN MUD TANKS. RR 1800 HR 7/18/13

RU 28-22 7/23/2013 06:00 - 7/24/2013 06:00

API/UWI 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,106.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	HSM. CHECK PRESSURE. ND 11" NIGHT CAP. MAKE FINAL CUT AND DRESS 5-1/2". NU 7" 10K TBG HEAD. PRES TEST. VOID AND SEALS. NU 7" NIGHT CAP. BATTERY UNDER CONSTRUCTION

RU 28-22 7/25/2013 06:00 - 7/26/2013 06:00

API/UWI 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,106.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.00	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured With NightCap. HES Logging Crew Arrive On Location, Hold Safety Meeting, Prep Logging Tool.
06:00	6.00	12:00	LOGG	Logging	P/U Junk Basket/Gauge Ring. RIH, Tagged Up At 13,001', Drilling Report Shows FC At 13,065', 64' Of Fill. POOH, P/U CBL Tool, Rih To PBTD, 13,001', Run Repeat Section From 13,001 - 12,740', Log Up Hole. Showed Good Bond From TD To 9,850', 9,850 - 9,550' Fair, 9,550 - 4,600 Very Good, 4,600 - 2,000 Fair/Spotty, 2,000 - 990' Fair/Bad. TOC 990'. Found Short Joint At 11,672 - 11,694', 9,669 - 9,689', And 8,194 - 8,214'. RBT Ran To Surface. RMTE To 3,000'. Ran With Pressure. Pooh, RD Equipment, MOL.
12:00	18.00	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured.

RU 28-22 <Report Start Date?> - 7/19/2013 06:00

API/UWI 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,106.0	Primary Job Type Drilling & Completion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624692
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: RU 28-22
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2029 FNL 1940 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 28 Township: 01.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047536140000
PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/7/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: first gas sales	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well had first gas sales on 8/7/13		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 11, 2013		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 8/8/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624692
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: RU 28-22
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2029 FNL 1940 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 28 Township: 01.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047536140000
PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/31/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Attached is the August 2013 Drilling Activity for this well.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 October 02, 2013

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 9/4/2013	

**RU 28-22 8/2/2013 06:00 - 8/3/2013 06:00**

API/UWI 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,106.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	Filling Frac Line. NU Frac Tree, Test Casing. Plumb In FlowBack And SandTrap, Test.

RU 28-22 8/4/2013 06:00 - 8/5/2013 06:00

API/UWI 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,106.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	Heat Frac Line. HES Set Mover And Manifold. Prep For Frac.

RU 28-22 8/5/2013 06:00 - 8/6/2013 06:00

API/UWI 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,106.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	LOCL	Lock Wellhead & Secure	WSI And Secured. 0 Psi. On Well.
07:00	2.50	09:30	SRIG	Rig Up/Down	SLB WireLine Arrive On Location, Hold Safety Meeting. Rig Up Equipment, Arm Gun, Rig Up To Well.
09:30	1.50	11:00	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 23 Gms., .44 Dia. Holes. Correlating To HES RMTE/RBT Dated 7-25-2013. Found And Correlated To Short Joint At 11,672 - 11,694'. Drop Down To Depth, Perforate Stage 1 Fouch Zone, 12,612 - 12,919'. 57 Holes. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
11:00	4.00	15:00	SRIG	Rig Up/Down	HES Rig Up Equipment
15:00	15.00	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. SDFD.

RU 28-22 8/6/2013 06:00 - 8/7/2013 06:00

API/UWI 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,106.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.00	06:00	GOP	General Operations	HES Frac Crew On Location At 0500 Hrs.. Start Equipment. Run Fluid Checks, Prime Chemicals And HHP. Pressure Test To 10,000#'s.
06:00	0.00	06:00	SMTG	Safety Meeting	Hold Safety Meeting. Talked About PPE, Wind Direction, Mustering Areas, Communication, And Red Zones.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.59	06:35	FRAC	Frac. Job	<p>Frac Stage 1. Fluid System: Hybor G 21. Open Well, 3,012 Psi. ICP. BrokeDown At 9.7 Bpm And 6,176 Psi.. Pump 3900 Gals. 15% HCL And 114 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 66.7 Bpm And 8,525 Psi., Get ISIP, 5,899 Psi.. 0.90 Psi./Ft. F.G.. 26/57 Holes. Con't With SlickWater Pad, 36,959 Gals.. Stage Into 1.0# 100 Mesh Pad, 64.7 Bpm At 8,290 Psi.. On Perfs, 64.5 Bpm At 8,488 Psi., 22,125 Gals. Stage Into 1.0# 20/40 SinterLite Prop, 64.8 Bpm At 7,918 Psi.. On Perfs, 64.7 Bpm At 7,420 Psi., 5,969 Gals. Stage Into 2.0# 20/40 SinterLite Prop, 64.5 Bpm At 7,705 Psi.. On Perfs, 65.9 Bpm At 7,172 Psi., 13,078 Gals. Stage Into 2.5# 20/40 SinterLite Prop, 66.1 Bpm At 7,163 Psi.. On Perfs, 67.7 Bpm At 7,168 Psi., 26,392 Gals. Stage Into 3.0# 20/40 SinterLite Prop, 67.8 Bpm At 7,236 Psi.. On Perfs, 67.8 Bpm At 7,189 Psi., 14,087 Gals. Stage Into 3.5# 20/40 SinterLite Prop, 67.8 Bpm At 7,170 Psi.. On Perfs, 68.0 Bpm At 7,385 Psi., 7,688 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 6,609 Psi.. 0.96 Psi./Ft. F.G.. WSI And Secured. Total 100 Mesh - 22,041# Total 20/40 SinterLite Prop - 159,457#. Total Clean - 155,452 Gals.. 3,701 Bbls.. BWTR - 3,842 Bbls. Max. Rate - 68.0 Bpm Avg. Rate - 66.4 Bpm Max. Psi. - 8,538 Psi. Avg. Psi. - 7,551 Psi.</p>
06:35	0.17	06:45	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CFP Plug Assembly. Equalize To Well Pressure.
06:45	1.50	08:15	PFRT	Perforating	<p>RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 23 Gms., .44 Dia. Holes. Correlating To HES RMTE/RBT Dated 7-25-2013. Found And Correlated To Short Joint At 11,672 - 11,694'. Drop Down To Depth, Set CFP At 12,605'. 5,700 Psi.. Perforate Stage 2 Fouch/North Horn Zone, 12,342 - 12,585'. 45 Holes. 5,300 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.</p>
08:15	0.17	08:25	GOP	General Operations	Well Turned Over To HES. Pressure Test To 10,000#. Equalize, Open To Well.
08:25	1.25	09:40	FRAC	Frac. Job	<p>Frac Stage 2. Fluid System: Hybor G 21. Open Well, 4,854 Psi. ICP. BrokeDown At 10.4 Bpm And 5,303 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 66.7 Bpm And 7,345 Psi., Get ISIP, 4,864 Psi.. 0.83 Psi./Ft. F.G.. 26/45 Holes. Con't With SlickWater Pad, 34,841 Gals.. Stage Into 1.0# 100 Mesh Pad, 59.8 Bpm At 7,908 Psi.. On Perfs, 60.0 Bpm At 7,145 Psi., 20,751 Gals. Stage Into 1.0# 20/40 SinterLite Prop, 60.1 Bpm At 7,077 Psi.. On Perfs, 66.2 Bpm At 6,895 Psi., 5,822 Gals. Stage Into 2.0# 20/40 SinterLite Prop, 64.2 Bpm At 7,129 Psi.. On Perfs, 67.3 Bpm At 6,739 Psi., 12,720 Gals. Stage Into 2.5# 20/40 SinterLite Prop, 67.3 Bpm At 6,706 Psi.. On Perfs, 67.8 Bpm At 6,452 Psi., 23,207 Gals. Stage Into 3.0# 20/40 SinterLite Prop, 60.4 Bpm At 6,078 Psi.. On Perfs, 66.7 Bpm At 6,311 Psi., 13,364 Gals. Stage Into 3.5# 20/40 SinterLite Prop, 66.7 Bpm At 6,254 Psi.. On Perfs, 67.0 Bpm At 6,348 Psi., 7,642 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 4,837 Psi.. 0.83 Psi./Ft. F.G.. WSI And Secured. Total 100 Mesh - 20,750# Total 20/40 SinterLite Prop - 150,050#. Total Clean - 146,932 Gals.. 3,498 Bbls.. BWTR - 3,623 Bbls. Max. Rate - 67.8 Bpm Avg. Rate - 63.8 Bpm Max. Psi. - 7,988 Psi. Avg. Psi. - 6,822 Psi.</p>
09:40	0.16	09:50	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CFP Plug Assembly. Equalize To Well Pressure.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
09:50	1.50	11:20	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 23 Gms., .44 Dia. Holes. Correlating To HES RMTE/RBT Dated 7-25-2013. Found And Correlated To Short Joint At 11,672 - 11,694'. Drop Down To Depth, Set CFP At 12,330'. 4,600 Psi.. Perforate Stage 3 North Horn Zone, 12,092 - 12,310'. 45 Holes. 4,600 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
11:20	0.33	11:40	GOP	General Operations	Well Turned Over To HES. Pressure Test To 10,000#. Equalize, Open To Well.
11:40	1.17	12:50	FRAC	Frac. Job	Frac Stage 3. Fluid System: Hybor G 21. Open Well, 4,464 Psi. ICP. BrokeDown At 10.2 Bpm And 4,818 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 60.5 Bpm And 6,728 Psi., Get ISIP, 4,740 Psi.. 0.83 Psi./Ft. F.G.. 33/45 Holes. Con't With SlickWater Pad, 32,338 Gals.. Stage Into 1.0# 100 Mesh Pad, 70.8 Bpm At 6,872 Psi.. On Perfs, 70.5 Bpm At 7,300 Psi., 19,448 Gals. Stage Into 1.0# 20/40 SinterLite Prop, 70.3 Bpm At 7,240 Psi.. On Perfs, 70.1 Bpm At 6,642 Psi., 5,718 Gals. Stage Into 2.0# 20/40 SinterLite Prop, 70.2 Bpm At 6,979 Psi.. On Perfs, 70.2 Bpm At 6,367 Psi., 12,552 Gals. Stage Into 2.5# 20/40 SinterLite Prop, 70.1 Bpm At 6,356 Psi.. On Perfs, 70.2 Bpm At 6,200 Psi., 19,937 Gals. Stage Into 3.0# 20/40 SinterLite Prop, 70.3 Bpm At 6,172 Psi.. On Perfs, 70.1 Bpm At 6,027 Psi., 13,463 Gals. Stage Into 3.5# 20/40 SinterLite Prop, 70.2 Bpm At 6,014 Psi.. On Perfs, 70.6 Bpm At 6,126 Psi., 7,467 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 5,105 Psi.. 0.86 Psi./Ft. F.G.. WSI And Secured. Total 100 Mesh - 19,450# Total 20/40 SinterLite Prop - 139,650#. Total Clean - 138,832 Gals.. 3,306 Bbls.. BWTR - 3,429 Bbls. Max. Rate - 70.8 Bpm Avg. Rate - 69.9 Bpm Max. Psi. - 7,32 Psi. Avg. Psi. - 6,505 Psi.
12:50	0.08	12:55	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CFP Plug Assembly. Equalize To Well Pressure.
12:55	1.59	14:30	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 23 Gms., .44 Dia. Holes. Correlating To HES RMTE/RBT Dated 7-25-2013. Found And Correlated To Short Joint At 11,672 - 11,694'. Drop Down To Depth, Set CFP At 12,085'. 4,650 Psi.. Perforate Stage 4 Wasatch Zone, 11,803 - 12,070'. 45 Holes. 4,600 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
14:30	0.25	14:45	GOP	General Operations	Well Turned Over To HES. Pressure Test To 10,000#. Equalize, Open To Well.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
14:45	1.25	16:00	FRAC	Frac. Job	<p>Frac Stage 4. Fluid System: Hybor G 21. Open Well, 4,427 Psi. ICP. BrokeDown At 10.0 Bpm And 5,404 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 67.8 Bpm And 7,140 Psi., Get ISIP, 4,881 Psi.. 0.85 Psi./Ft. F.G.. 32/45 Holes. Con't With SlickWater Pad, 34,621 Gals.. Stage Into 1.0# 100 Mesh Pad, 71.1 Bpm At 6,990 Psi.. On Perfs, 70.9 Bpm At 7,304 Psi., 20,731 Gals. Stage Into 1.0# 20/40 SinterLite Prop, 67.7 Bpm At 7,019 Psi.. On Perfs, 68.9 Bpm At 6,729 Psi., 5,598 Gals. Stage Into 2.0# 20/40 SinterLite Prop, 68.9 Bpm At 6,955 Psi.. On Perfs, 69.6 Bpm At 6,512 Psi., 12,138 Gals. Stage Into 2.5# 20/40 SinterLite Prop, 69.6 Bpm At 6,481 Psi.. On Perfs, 69.8 Bpm At 6,161 Psi., 24,737 Gals. Stage Into 3.0# 20/40 SinterLite Prop, 69.8 Bpm At 5,985 Psi.. On Perfs, 68.3 Bpm At 5,519 Psi., 13,349 Gals. Stage Into 3.5# 20/40 SinterLite Prop, 68.2 Bpm At 5,418 Psi.. On Perfs, 63.6 Bpm At 5,235 Psi., 10,511 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 4,846 Psi.. 0.84 Psi./Ft. F.G.. WSI And Secured. Total 100 Mesh - 20,939# Total 20/40 SinterLite Prop - 153,423#. Total Clean - 149,067 Gals.. 3,549 Bbls.. BWTR - 3,704 Bbls. Max. Rate - 71.3 Bpm Avg. Rate - 68.3 Bpm Max. Psi. - 7,311 Psi. Avg. Psi. - 6,290 Psi.</p>
16:00	2.00	18:00	SRIG	Rig Up/Down	RigDown WireLine And Frac Crews, MOL
18:00	12.00	06:00	FBCK	Flowback Well	Turn Well Over To FlowBack.

RU 28-22 8/7/2013 06:00 - 8/8/2013 06:00

API/UWI 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,106.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
07:00	3.50	10:30	BOPR	Remove BOP's	MIRU STONE RIG 7. FCP- 4200 ON 14/64 CHOKE. N/D GOATHEAD. SPOT PIPE RACKS & HYD CATWALK.
10:30	4.50	15:00	GOP	General Operations	LOAD 414 JTS 2-7/8 L-80 TBG ON TO RACKS & TALLY. CONTINUE FLOWING WELL TO SALES. SERVICE RIG. SDFN.
15:00	16.00	07:00	LOCL	Lock Wellhead & Secure	WELL SECURE. CREW TRAVEL.

RU 28-22 8/8/2013 06:00 - 8/9/2013 06:00

API/UWI 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,106.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
07:00	3.50	10:30	CTUW	W/L Operation	FCP- 3300 ON 14/64 CHOKE. R/U PIONEER W/L. RIH W/ 5-1/2 CBP. SET PLUG ABOVE PERFS @ 11,712'. POOH. BLEED OFF WELL. R/D W/L.
10:30	2.00	12:30	BOPI	Install BOP's	N/D FRAC TREE. N/U BOPE. R/U FLOOR & EQUIPMENT.
12:30	4.50	17:00	RUTB	Run Tubing	P/U 4-5/8 BIT, POBS, 1 JT 2-7/8 TBG & XN- NIPPLE. RIH W/ BHA P/U NEW 2-7/8 TBG TO KILL PLUG @ 11,712'.
17:00	2.00	19:00	DOPG	Drill Out Plugs	R/U POWER SWIVEL. BREAK CIRC. TEST BOP & CIRC TO 4000 PSI, HELD. D/O KILL PLUG @ 11,712'. FCP- 3100 PSI ON 16/64 CHOKE. R/D SWIVEL. TURN WELL OVER TO FLOW BACK. SDFN.
19:00	11.00	06:00	LOCL	Lock Wellhead & Secure	WELL SECURE. CREW TRAVEL.

RU 28-22 8/9/2013 06:00 - 8/10/2013 06:00

API/UWI 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,106.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
07:00	4.00	11:00	DOPG	Drill Out Plugs	FCP- 2600 ON 16/64 CHOKE. R/U SWIVEL & SWIVEL IN HOLE, TAG CBP @ 12,085'. D/O PLUG. FCP- 2600 ON 16/64 CHOKE. SWIVEL IN HOLE, TAG CBP @ 12,330'. D/O PLUG. FCP- 2500 ON 16/64 CHOKE. SWIVEL IN HOLE, TAG CBP @ 12,605'. D/O PLUG. FCP- 2400 ON 16/64 CHOKE. SWIVEL IN HOLE, TAG SAND @ 12,874'. C/O SAND TO F/C @ 13,064. D/O F/C & C/O CMT TO 13,081'. 162' OF RAT HOLE. CIRC WELL CLEAN. R/D SWIVEL.
11:00	1.00	12:00	PULT	Pull Tubing	PULL ABOVE PERFS L/D 2-7/8 TBG TO 11,717' & LAND TBG. 366 JTS TOTAL IN HOLE.
12:00	2.00	14:00	IWHD	Install Wellhead	R/D FLOOR. N/D BOPE. N/U WELLHEAD. DROP BALL DOWN TBG & PUMPED BIT OFF. R/U TBG TO SALES LINE.
14:00	2.50	16:30	SRIG	Rig Up/Down	R/D RIG & EQUIPMENT. MOL. STAGE RIG ON 3-16-7-20.
16:30	1.50	18:00	CTUW	W/L Operation	R/U DELSCO W/L. RIH W/ 1-3/4" SINKER BARS TO 13,081'. PBTD. POOH. R/D DELSCO. TURN WELL OVER TO FLOW BACK.
18:00	12.00	06:00	LOCL	Lock Wellhead & Secure	TBG OPEN TO SALES.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				5. Lease Serial No. 1420H624692	
2. Name of Operator ELK PRODUCTION UINTAH, LLC Contact: CHRISTINA HIRTLE E-Mail: chirtler@billbarrettcorp.com				6. If Indian, Allottee or Tribe Name	
3. Address 1099 18TH STREET SUITE 2300 3a. Phone No. (include area code) DENVER, CO 80202 Ph: 303-312-8597				7. Unit or CA Agreement Name and No.	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENW 2029FNL 1940FWL At top prod interval reported below SENW 2051FNL 1960FWL At total depth SENW 2073FNL 1950FWL				8. Lease Name and Well No. RU 28-22	
14. Date Spudded 06/06/2013				15. Date T.D. Reached 07/16/2013	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/06/2013				9. API Well No. 43-047-53614	
18. Total Depth: MD 13123 19. Plug Back T.D.: MD 13103 TVD 13122 TVD 13102				20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TRIPLE COMBO,CBL, MUD				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	16.000 COND	65.0	0	80	80				
12.250	9.625 J-55	36.0	0	3507	3497	800	360	0	
8.750	5.500 P-110	20.0	0	13123	13103	2230	674	2164	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11717							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	11803	12919	11803 TO 12919	0.380	192	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11803 TO 12919	WASATCH SEE ATTACHED STAGES 1-4

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/06/2013	08/11/2013	24		386.0	817.0	505.0	52.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1100 SI	Csg. Press. 1800.0	24 Hr. Rate	Oil BBL 386	Gas MCF 817	Water BBL 505	Gas:Oil Ratio 2117	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #219470 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED: Sep. 09, 2013

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER MAHOGANY DOUGLAS CREEK BLACK SHALE CASTLE PEAK UTELAND BUTTE RU_WASATCH TD	6587 7275 8661 9163 9404 9684 9734 13123

32. Additional remarks (include plugging procedure):

TOC was calculated by CBL. Conductor cemented with grout. Attached is Treatment data, Logs(CBL will be mailed due to file size) and End of Well Report. First Gas sales were on 8/7/2013; first oil sales 8/9/2013.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #219470 Verified by the BLM Well Information System.
For ELK PRODUCTION UINTAH, LLC, sent to the Vernal**

Name(*please print*) CHRISTINA HIRTLER

Title ADMINISTRATIVE ASSISTANT

Signature _____ (Electronic Submission)

Date 09/09/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

RECEIVED: Sep. 09, 2013

28-22 RU Completion Report Continued*

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)				
AMOUNT AND TYPE OF MATERIAL				
<u>Stage</u>	<u>BBS Slurry</u>	<u>lbs 100 Common Mesh</u>	<u>lbs 20/40 SinterLite</u>	<u>gal 15% HCl Acid</u>
1	3714	22041	159457	3888
2	3497	20750	150050	3949
3	3310	19450		4025
4	3569	20730	159470	3958

*Depth intervals for frac information same as perforation record intervals.

SPERRY-SUN DRILLING SERVICES

CERTIFIED SURVEY WORK SHEET

OPERATOR:	Bill Barrett Corp.
WELL:	Roosevelt Unit 28-22
FIELD:	Roosevelt Unit
RIG:	Presicion 406
LEGALS:	Sec. 28-T1S-R1E
COUNTY:	Uintah
STATE:	Utah
CAL. METHOD:	Min. Curvature
MAG. DECL. APPLIED:	11.11
VERTICAL SEC. DIR. :	Closure

SSDS Job Number :	900462399
Start Date of Job :	6/26/2013
End Date of Job :	7/16/2013
Lead Directional Driller:	Paul Pongratz
	John Masterson
Other SSDS DD's :	
SSDS MWD Engineers :	Alex Lamborn
	Daniel Weatherly
	0

Geo Pilot Engineer :

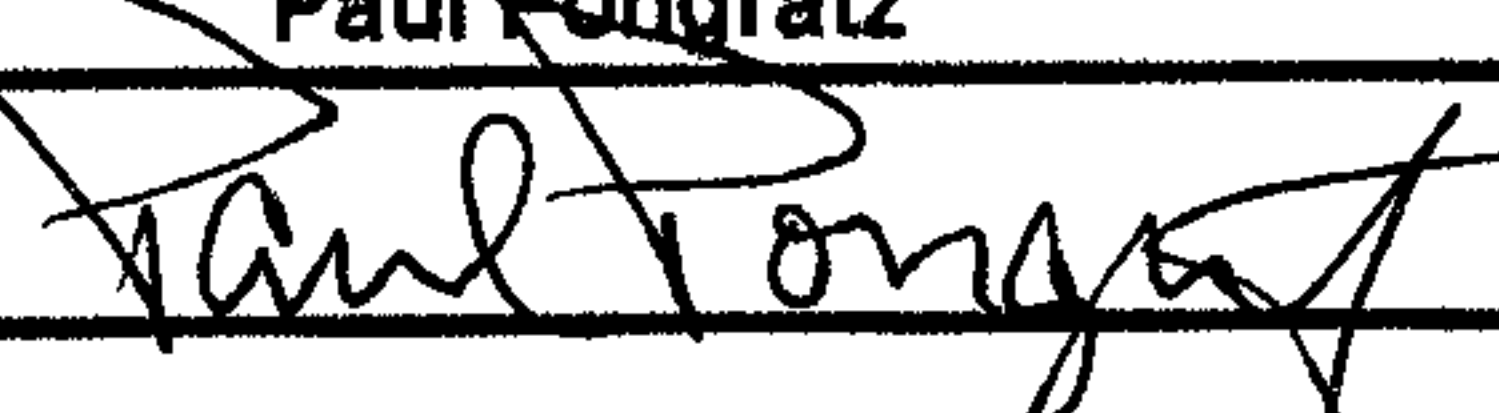
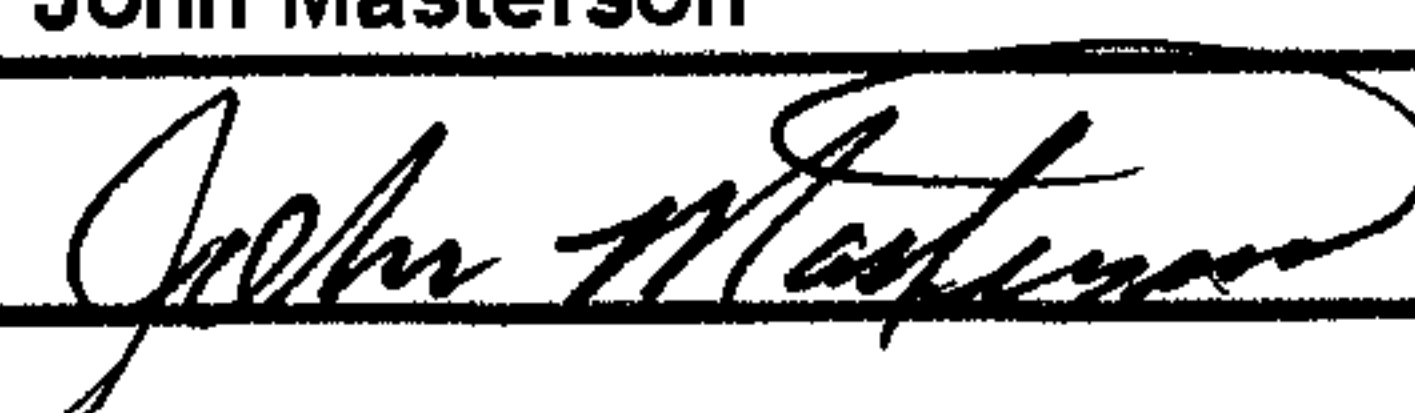
Surface Casing
Intermediate Casing

KOP Depth/Sidetrack MD
MWD Tie-on

First MWD Survey Depth
Last MWD Survey Depth
Bit Extrapolation @ TD

Main Hole >	1st Side Track >	2nd Side Track >	3rd Side Track >	4th Side Track >
3495.00	Tie On	Tie On	Tie On	Tie On
SS	MWD			
SS				
KOP	KOP-ST1	KOP-ST2	KOP-ST3	KOP-ST4
0'				
152.00	MWD	MWD	MWD	MWD
13047.00	MWD	MWD	MWD	MWD
13106.00	T.D.	T.D.	T.D.	T.D.

The following Sperry Drilling Services personnel, certify the above survey information to be accurate to the best of our knowledge:

Print Name : Paul Pongratz	Print Name : John Masterson	Print Name : 0
Sign Name : 	Sign Name : 	Sign Name :
Print Name : Alex Lamborn	Print Name : Daniel Weatherly	Print Name : 0
Sign Name :	Sign Name :	Sign Name :

Examples of
Survey Types:

TieOn	Tie On to Surface Casing (Assumed Vertical), Tie On to existing MWD Survey (prior drilled hole)
MWD	Sperry-Sun Drilling Services (SSDS) Measurement While Drilling (MWD) Survey's
ESS	Sperry-Sun Drilling Services (SSDS) Electronic Survey System (ESS) Survey's
Gyro	Gyro Survey's ; Provided by third party vendor, or by Sperry-Sun Drilling Services (SSDS)
SS	Single Shot (SS) Survey's ; Provided by Sperry-Sun Drilling Services (SSDS) or third party vendor.

HALLIBURTON

Uintah County, UT (NAD 1927)

Design Report for RU 28-22 - Actual Field Surveys

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
152.00	0.18	69.42	152.00	0.08	0.22	0.08	0.12
First Sperry MWD Survey @ 152.00 ft							
244.00	0.31	76.93	244.00	0.19	0.60	0.19	0.15
334.00	0.17	60.66	334.00	0.31	0.95	0.31	0.17
426.00	0.21	91.35	426.00	0.37	1.24	0.37	0.12
517.00	0.21	92.77	517.00	0.36	1.58	0.36	0.01
610.00	0.32	93.99	610.00	0.34	2.00	0.34	0.12
706.00	0.31	95.43	705.99	0.29	2.53	0.29	0.01
802.00	0.28	109.01	801.99	0.19	3.01	0.19	0.08
898.00	0.15	148.95	897.99	0.01	3.30	0.01	0.20
994.00	0.15	121.47	993.99	-0.17	3.47	-0.17	0.07
1,090.00	0.24	97.44	1,089.99	-0.26	3.78	-0.26	0.12
1,186.00	0.23	152.50	1,185.99	-0.45	4.06	-0.45	0.23
1,282.00	0.33	135.03	1,281.99	-0.82	4.35	-0.82	0.14
1,378.00	0.34	72.05	1,377.99	-0.93	4.82	-0.93	0.36
1,474.00	0.40	83.77	1,473.99	-0.80	5.42	-0.80	0.10
1,570.00	0.38	22.79	1,569.98	-0.47	5.88	-0.47	0.41
1,666.00	0.44	22.04	1,665.98	0.16	6.14	0.16	0.06
1,762.00	0.33	348.61	1,761.98	0.77	6.22	0.77	0.26
1,857.00	0.24	3.17	1,856.98	1.24	6.18	1.24	0.12
1,954.00	0.21	93.33	1,953.98	1.43	6.37	1.43	0.33
2,050.00	0.17	94.91	2,049.98	1.41	6.68	1.41	0.04
2,145.00	0.29	176.62	2,144.98	1.16	6.84	1.16	0.33
2,241.00	0.17	186.25	2,240.98	0.77	6.84	0.77	0.13
2,337.00	0.17	192.31	2,336.98	0.49	6.79	0.49	0.02
2,433.00	0.24	171.33	2,432.98	0.16	6.79	0.16	0.11
2,529.00	0.23	200.64	2,528.97	-0.22	6.75	-0.22	0.12
2,625.00	0.33	197.67	2,624.97	-0.67	6.60	-0.67	0.11
2,721.00	0.60	187.90	2,720.97	-1.43	6.45	-1.43	0.29
2,816.00	0.40	249.45	2,815.97	-2.04	6.07	-2.04	0.57
2,912.00	0.30	283.51	2,911.97	-2.10	5.51	-2.10	0.24
3,007.00	0.42	254.10	3,006.96	-2.13	4.94	-2.13	0.23
3,102.00	0.38	238.05	3,101.96	-2.40	4.33	-2.40	0.12
3,197.00	0.46	243.44	3,196.96	-2.73	3.73	-2.73	0.09
3,291.00	0.41	234.21	3,290.96	-3.10	3.11	-3.10	0.09
3,386.00	0.29	218.65	3,385.95	-3.49	2.69	-3.49	0.16
3,429.00	0.21	224.40	3,428.95	-3.63	2.57	-3.63	0.19
3,516.00	0.45	259.48	3,515.95	-3.80	2.12	-3.80	0.35
3,580.00	0.76	255.93	3,579.95	-3.95	1.46	-3.95	0.49
3,676.00	0.54	299.84	3,675.94	-3.88	0.45	-3.88	0.55
3,771.00	0.82	287.10	3,770.94	-3.46	-0.59	-3.46	0.33
3,866.00	0.41	357.50	3,865.93	-2.92	-1.25	-2.92	0.83
3,962.00	0.10	325.91	3,961.93	-2.51	-1.31	-2.51	0.34
4,057.00	0.17	215.03	4,056.93	-2.55	-1.44	-2.55	0.24
4,153.00	0.24	321.93	4,152.93	-2.51	-1.65	-2.51	0.35
4,248.00	0.27	24.38	4,247.93	-2.15	-1.68	-2.15	0.28
4,344.00	0.66	82.16	4,343.93	-1.87	-1.04	-1.87	0.59
4,440.00	0.24	84.26	4,439.92	-1.77	-0.29	-1.77	0.44
4,536.00	0.46	52.63	4,535.92	-1.52	0.22	-1.52	0.30

HALLIBURTON

Uintah County, UT (NAD 1927)

Design Report for RU 28-22 - Actual Field Surveys

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)
4,633.00	0.52	30.53	4,632.92	-0.90	0.75	-0.90	0.20
4,729.00	0.43	20.78	4,728.92	-0.19	1.10	-0.19	0.13
4,825.00	0.42	4.34	4,824.91	0.49	1.25	0.49	0.13
4,921.00	0.38	36.97	4,920.91	1.10	1.47	1.10	0.24
5,017.00	0.58	40.72	5,016.91	1.72	1.98	1.72	0.21
5,112.00	0.62	51.81	5,111.90	2.40	2.70	2.40	0.13
5,208.00	0.61	55.28	5,207.90	3.02	3.53	3.02	0.04
5,304.00	0.80	77.39	5,303.89	3.45	4.60	3.45	0.34
5,400.00	0.65	56.95	5,399.88	3.90	5.71	3.90	0.31
5,496.00	0.66	64.02	5,495.88	4.44	6.66	4.44	0.08
5,592.00	0.71	80.62	5,591.87	4.78	7.75	4.78	0.21
5,688.00	0.68	115.95	5,687.86	4.62	8.85	4.62	0.44
5,784.00	0.00	15.60	5,783.86	4.37	9.36	4.37	0.71
5,880.00	0.17	146.83	5,879.86	4.26	9.44	4.26	0.18
5,976.00	0.54	154.77	5,975.86	3.73	9.71	3.73	0.39
6,072.00	0.53	146.99	6,071.85	2.95	10.14	2.95	0.08
6,168.00	0.86	109.56	6,167.85	2.33	11.06	2.33	0.57
6,264.00	0.89	83.62	6,263.84	2.17	12.48	2.17	0.41
6,360.00	1.51	89.59	6,359.81	2.26	14.49	2.26	0.66
6,455.00	1.07	80.60	6,454.79	2.42	16.62	2.42	0.51
6,550.00	0.32	306.11	6,549.79	2.72	17.28	2.72	1.38
6,645.00	0.26	229.08	6,644.78	2.74	16.90	2.74	0.38
6,740.00	0.58	144.19	6,739.78	2.20	17.02	2.20	0.65
6,835.00	0.27	141.94	6,834.78	1.64	17.44	1.64	0.33
6,931.00	0.64	154.67	6,930.78	0.98	17.81	0.98	0.40
7,026.00	0.62	144.15	7,025.77	0.08	18.33	0.08	0.12
7,121.00	0.17	145.97	7,120.77	-0.45	18.71	-0.45	0.47
7,217.00	0.75	137.50	7,216.76	-1.04	19.22	-1.04	0.61
7,312.00	0.74	171.47	7,311.76	-2.10	19.73	-2.10	0.46
7,408.00	0.63	215.94	7,407.75	-3.14	19.51	-3.14	0.55
7,503.00	0.36	143.46	7,502.75	-3.80	19.38	-3.80	0.66
7,598.00	0.62	115.31	7,597.74	-4.26	20.02	-4.26	0.37
7,694.00	0.29	208.65	7,693.74	-4.70	20.38	-4.70	0.73
7,789.00	1.40	247.93	7,788.73	-5.35	19.19	-5.35	1.25
7,884.00	0.42	275.69	7,883.72	-5.75	17.76	-5.75	1.10
7,979.00	0.23	240.21	7,978.72	-5.81	17.25	-5.81	0.28
8,075.00	0.67	167.41	8,074.71	-6.45	17.21	-6.45	0.67
8,170.00	0.66	142.69	8,169.71	-7.43	17.66	-7.43	0.30
8,265.00	0.67	125.60	8,264.70	-8.19	18.44	-8.19	0.21
8,361.00	0.21	357.76	8,360.70	-8.34	18.89	-8.34	0.85
8,457.00	0.05	130.96	8,456.70	-8.19	18.92	-8.19	0.26
8,554.00	0.44	315.27	8,553.70	-7.95	18.69	-7.95	0.51
8,650.00	0.20	353.54	8,649.70	-7.52	18.41	-7.52	0.32
8,745.00	0.24	68.89	8,744.70	-7.29	18.58	-7.29	0.29
8,842.00	0.43	113.24	8,841.69	-7.36	19.10	-7.36	0.32
8,938.00	0.77	324.96	8,937.69	-6.97	19.06	-6.97	1.21
9,034.00	0.64	341.76	9,033.69	-5.93	18.52	-5.93	0.25
9,122.00	0.08	185.44	9,121.68	-5.53	18.36	-5.53	0.81
9,218.00	0.46	164.28	9,217.68	-5.97	18.46	-5.97	0.40
9,315.00	0.34	109.72	9,314.68	-6.44	18.84	-6.44	0.39
9,411.00	0.51	158.24	9,410.68	-6.93	19.26	-6.93	0.40

HALLIBURTON

Uintah County, UT (NAD 1927)

Design Report for RU 28-22 - Actual Field Surveys

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)
9,507.00	0.59	182.02	9,506.67	-7.82	19.41	-7.82	0.25
9,604.00	0.51	163.93	9,603.67	-8.74	19.51	-8.74	0.20
9,700.00	0.44	150.72	9,699.67	-9.47	19.81	-9.47	0.13
9,796.00	0.45	157.37	9,795.66	-10.14	20.13	-10.14	0.05
9,891.00	0.23	149.09	9,890.66	-10.65	20.37	-10.65	0.24
9,987.00	0.24	162.63	9,986.66	-11.00	20.53	-11.00	0.06
10,083.00	0.27	167.73	10,082.66	-11.42	20.64	-11.42	0.04
10,180.00	0.44	180.37	10,179.66	-12.01	20.69	-12.01	0.19
10,276.00	0.76	165.05	10,275.65	-13.00	20.85	-13.00	0.37
10,372.00	0.83	160.48	10,371.64	-14.27	21.24	-14.27	0.10
10,469.00	1.09	132.24	10,468.63	-15.55	22.16	-15.55	0.55
10,565.00	0.57	122.96	10,564.62	-16.42	23.24	-16.42	0.56
10,661.00	0.39	290.32	10,660.62	-16.57	23.33	-16.57	0.99
10,758.00	0.37	246.02	10,757.62	-16.58	22.74	-16.58	0.30
10,854.00	0.54	324.10	10,853.61	-16.34	22.19	-16.34	0.61
10,951.00	0.45	310.15	10,950.61	-15.72	21.63	-15.72	0.15
11,047.00	0.41	269.86	11,046.61	-15.48	21.00	-15.48	0.31
11,143.00	0.36	234.29	11,142.61	-15.66	20.41	-15.66	0.25
11,240.00	0.44	199.29	11,239.60	-16.19	20.04	-16.19	0.26
11,337.00	0.52	199.31	11,336.60	-16.96	19.77	-16.96	0.08
11,432.00	0.84	201.52	11,431.59	-18.01	19.37	-18.01	0.34
11,528.00	0.48	150.89	11,527.59	-19.02	19.31	-19.02	0.68
11,625.00	0.57	178.46	11,624.58	-19.85	19.52	-19.85	0.27
11,719.00	0.78	174.77	11,718.58	-20.96	19.59	-20.96	0.23
11,815.00	0.51	200.49	11,814.57	-22.01	19.50	-22.01	0.41
11,911.00	0.91	199.17	11,910.56	-23.13	19.10	-23.13	0.42
12,007.00	0.66	268.22	12,006.56	-23.87	18.30	-23.87	0.95
12,103.00	0.71	248.59	12,102.55	-24.10	17.19	-24.10	0.25
12,200.00	1.02	256.34	12,199.54	-24.52	15.79	-24.52	0.34
12,296.00	0.56	278.92	12,295.53	-24.65	14.50	-24.65	0.57
12,392.00	0.44	251.29	12,391.53	-24.70	13.69	-24.70	0.28
12,488.00	0.70	215.54	12,487.52	-25.29	13.00	-25.29	0.45
12,583.00	1.04	206.77	12,582.51	-26.54	12.27	-26.54	0.38
12,679.00	1.57	185.50	12,678.49	-28.62	11.75	-28.62	0.74
12,776.00	2.02	186.87	12,775.44	-31.64	11.42	-31.64	0.47
12,872.00	1.99	185.68	12,871.38	-34.98	11.05	-34.98	0.05
12,969.00	2.24	185.32	12,968.31	-38.54	10.71	-38.54	0.26
13,047.00	2.40	183.39	13,046.25	-41.69	10.47	-41.69	0.23
Final Sperry MWD Survey @ 13047.00 ft							
13,106.00	2.40	183.39	13,105.20	-44.16	10.33	-44.16	0.00
Straight Line Projection to TD @ 13106.00 ft							

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
13,047.00	13,046.25	-41.69	10.47	Final Sperry MWD Survey @ 13047.00 ft
13,106.00	13,105.20	-44.16	10.33	Straight Line Projection to TD @ 13106.00 ft

Design Report for RU 28-22 - Actual Field Surveys**Vertical Section Information**

Angle Type	Target	Azimuth (°)	Origin Type	Origin +N/_S (usft)	Origin +E/-W (usft)	Start TVD (usft)
User	No Target (Freehand)	360.00	Slot	0.00	0.00	0.00

Survey tool program

From (usft)	To (usft)	Survey/Plan	Survey Tool
152.00	13,106.00	Sperry MWD Surveys	MWD

Wellbore Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
RU 28-22_SHL - actual wellpath hits target center - Point	0.00	0.00	0.00	0.00	0.00	745,595.48	2,448,644.69	40° 22' 9.379 N	109° 53' 23.230 W
RU 28-22_ZONE Tgt - actual wellpath misses target center by 19.30usft at 9192.27usft MD (9191.95 TVD, -5.79 N, 18.41 E) - Rectangle (sides W200.00 H200.00 D4,158.00)	0.00	0.00	9,192.00	0.00	0.00	745,595.48	2,448,644.69	40° 22' 9.379 N	109° 53' 23.230 W
RU 28-22_BHL Tgt - actual wellpath misses target center by 248.97usft at 13106.00usft MD (13105.20 TVD, -44.16 N, 10.33 E) - Point	0.00	0.00	13,350.00	0.00	0.00	745,595.48	2,448,644.69	40° 22' 9.379 N	109° 53' 23.230 W

Directional Difficulty Index

Average Dogleg over Survey:	0.34 °/100usft	Maximum Dogleg over Survey:	1.38 °/100usft at 6,550.00 usft
Net Tortousity applicable to Plans:	0.34 °/100usft	Directional Difficulty Index:	3.729

Audit Info

North Reference Sheet for Sec. 28-T1S-R1E - RU 28-22 - Plan A

All data is in US Feet unless otherwise stated. Directions and Coordinates are relative to True North Reference.

Vertical Depths are relative to RKB 17' @ 5356.00usft (Precision 406). Northing and Easting are relative to RU 28-22

Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302 using datum NAD 1927 (NADCON CONUS), ellipsoid Clarke 1866

Projection method is Lambert Conformal Conic (2 parallel)

Central Meridian is 111° 30' 0.000 W°, Longitude Origin:0° 0' 0.000 E°, Latitude Origin:40° 39' 0.000 N°

False Easting: 2,000,000.00usft, False Northing: 0.00usft, Scale Reduction: 0.99994224

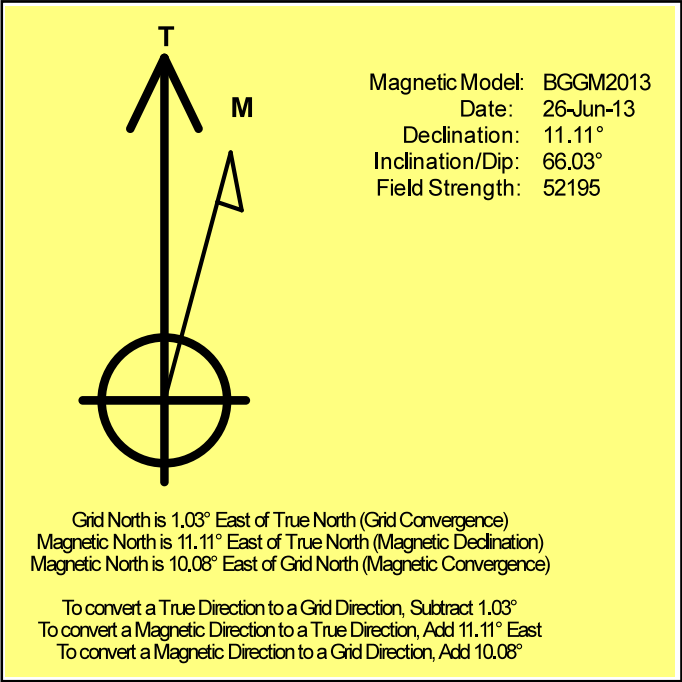
Grid Coordinates of Well: 745,595.48 usft N, 2,448,644.69 usft E

Geographical Coordinates of Well: 40° 22' 09.38" N, 109° 53' 23.23" W

Grid Convergence at Surface is: 1.03°

Based upon Minimum Curvature type calculations, at a Measured Depth of 13,106.00usft the Bottom Hole Displacement is 45.35usft in the Direction of 166.84° (True).

Magnetic Convergence at surface is: -10.08° (26 June 2013, , BGGM2013)



API Well Number: 43047536140000

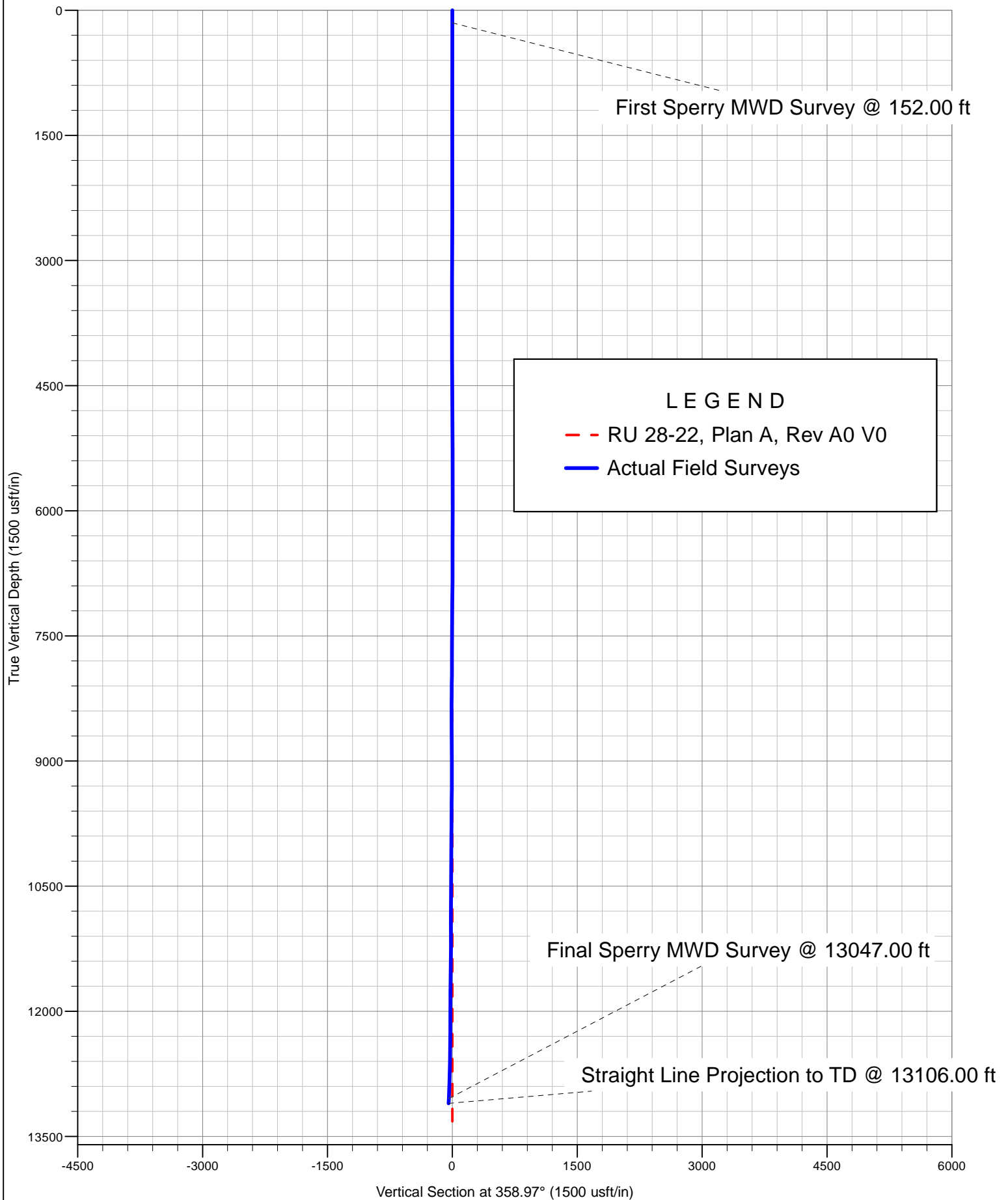
Project: Uintah County, UT (NAD 1927)

Site: Sec. 28-T1S-R1E

Well: RU 28-22

Bill Barrett Corp

HALLIBURTON
Sperry Drilling



RECEIVED: Sep. 09, 2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624692
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		8. WELL NAME and NUMBER: RU 28-22
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext	9. API NUMBER: 43047536140000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2029 FNL 1940 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 28 Township: 01.0S Range: 01.0E Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/29/2013	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="pit closure"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ELK PRODUCTION UINTAH, LLC is requesting an expedited approval of the use of EcoSeal(dehydrated densified saw dust) or have the option of using regular sawdust from a local sawmill in pit closure. Saw dust will be used to absorb moisture and stabilize pit contents. The mixed material will be capped with a minimum of two feet of native soil upon completion. Pending cost evaluation, Elk is also requesting permission to transport cuttings off location and disposed of them at the Environmental Energy Innovations facility near Myton.

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: November 05, 2013

By: 

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 10/29/2013

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		STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/7/2013	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="pit closure"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Elk Production Uintah, LLC is requesting a 60 day extension to complete the pit closure as we are waiting to finalize the disposal options for the material. Please contact Danny Rasumussen with any questions at 435-724-6669.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 December 03, 2013

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 11/7/2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. BBC is submitting this sundry as further follow up to the status of this pit closure. Due to inclement weather conditions, BBC will continue with pit closure in the summer, when more favorable weather conditions allow. At that time, once the pit contents are stabilized/dried, BBC will then test the material and determine if surface spreading or disposal is the best option. A follow up sundry will be submitted to confirm the method chosen.																																
NAME (PLEASE PRINT) Brady Riley		PHONE NUMBER 303 312-8115																														
SIGNATURE N/A		TITLE Permit Analyst																														
DATE 1/8/2014																																

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 09, 2014

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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5. FIELD and POOL or WILDCAT: BLUEBELL		6. COUNTY: UINTAH
7. STATE: UTAH		

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/2/2014	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted to request approval to reperforate the Middle/Upper Wasatch formations. Rig is scheduled to be available early August 2014. Additional details for the recompletion of this well are attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
July 31, 2014
Date: _____
By: Derek Quist

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 7/29/2014	



Bill Barrett Corporation

**ROOSEVELT UNIT 28-22
RECOMPLETE PROCEDURES**

Section 28-T1S-R1E

API # 43-047-53614

July 28th, 2014

AFE #18378R

OBJECTIVE

This is a up hole completion of a well that is currently producing. Pull existing rods and tubing, set 5 1/2" CIBP above existing perforations, and prepare wellbore for a Wasatch recomplete. Perforate and frac Middle/Upper Wasatch per the procedure below. Drill out CBP's run tubing and return well to production.

MATERIAL NEEDS:

Fresh Water: 22,000 BBL's

Sand: 890,000 pounds 20/40 SLC and 120,000 pounds 100 Mesh, to be supplied by Service Company

COMPLETION PROCEDURE

1. **Safety is the highest priority.** Hold wellsite safety meetings each morning and prior to each significant operation. Review critical parameters and objectives as well as emergency action plans.
2. Hold and document pre-activity meeting, determine location of necessary equipment and rig up of same, be sure all necessary contractors are present and agree as to the layout of location.
3. Spot necessary tanks and flowback equipment to perform the work outlined below and accommodate the materials listed above.
4. Pressure test flowback iron.
5. MIRU workover rig to pull and lay down rods and tubing.
6. Flush well with 2% KCL 400 BBL's heated fresh water using workover rig pump.
7. RDMO workover rig and associated equipment.

8. MIRU WL unit and lubricator.
9. RIH with gage ring to 11,794'.
10. RIH with 5 1/2" CIBP set at 11,794' MD.
11. ND production tree and NU frac tree.
12. Pressure test casing and CIBP to 4,500 psi, hold for 15 minutes, monitor and record bleed off.
13. Perforate Stage 5 of Wasatch per perforation design.
14. MIRU & spot Frac equipment.
15. Pressures test all lines to 10,000 psi.
16. Fracture stimulate interval #5 per designs.
17. PU & RIH with 5 1/2" CFP and perforating guns.
18. Set CFP @ 11,385'.
19. Perforate Stage 6 of Wasatch per perforation design.
20. Fracture stimulate interval #6 per design.
21. PU & RIH with 5 1/2" CFP and perforating guns.
22. Set CFP @ 10,990'.
23. Perforate Stage 7 of Wasatch per perforation design.
24. Fracture stimulate interval #7 per design.
25. PU & RIH with 5 1/2" CFP and perforating guns.
26. Set 5 1/2" CFP @ 10,611'.
27. Perforate Stage 8 of Wasatch per perforation design.
28. Fracture stimulate interval #8 per design.
29. PU & RIH with 5 1/2" CFP and perforating guns.
30. Set 5 1/2" CFP @ 10,338'.
31. Perforate Stage 9 of Wasatch per perforation design.



32. Fracture stimulate interval #9 per design.
33. PU & RIH with 5 1/2" CFP and perforating guns.
34. Set 5 1/2" CFP @ 10,008'.
35. Perforate Stage 10 of Wasatch per perforation design.
36. Fracture stimulate interval #10 per design.
37. RD Halliburton frac equipment, clear location of all unnecessary personnel and equipment.
38. Open well to flowback equipment.

CASING DATA

STRING	SIZE	WEIGHT	GRADE	THREAD	DEPTH
Surface	9 5/8"	36.0#	J-55	ST&C	3,497'
Production	5 1/2"	20.0#	P-110	LT&C	Surface-13,103'

PRESSURE AND DIMENSIONAL DATA

SIZE	WEIGHT	GRADE	BURST	COLLAPSE	DRIFT
5 1/2"	20.0#	P-110	12,640 psi	11,080 psi	4.653"

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COUNTY: UINTAH		STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/1/2015	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

 Elk is submitting this sundry as further follow up to the status of this pit closure. Due to the limited availability of specialized tanks/trucks needed to haul the mud/cuttings and with potential winter weather delays, the closure of this pit will require additional time and upon completion, Elk will submit a sundry with closure date.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 November 03, 2014

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 11/3/2014	

Division of Oil, Gas and Mining
Operator Change/Name Change Worksheet-for State use only

Effective Date: 1/1/2015

FORMER OPERATOR:	NEW OPERATOR:
Elk Production Uintah, LLC N3770 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000	Bill Barrett Corporation N2165 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000
CA Number(s):	Unit(s): Roosevelt

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 1/13/2015
3. New operator Division of Corporations Business Number: 5239043-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/13/2015
2. Receipt of Acceptance of Drilling Procedures for APD/New on: 1/13/2015
3. Reports current for Production/Disposition & Sundries: 1/16/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2015
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: NA
2. Indian well(s) covered by Bond Number: LPM8874725
3. State/fee well(s) covered by Bond Number(s): LPM4138148

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/20/2015
2. Entity Number(s) updated in **OGIS** on: 1/20/2015
3. Unit(s) operator number update in **OGIS** on: 1/20/2015
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/20/2015
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/20/2015

COMMENTS:

Elk Production Uintah, LLC N3770 to
 Bill Barrett Corporation N2165
 Effective 1/1/2015

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status	Unit
RU 18-43D	18	010S	010E	4304753886		Fee	Fee	OW	APD	ROOSEVELT
RU 27D-11	27	010S	010E	4304754440		Indian	Fee	OW	APD	ROOSEVELT
RU 21-24	21	010S	010E	4304754441		Indian	Fee	OW	APD	ROOSEVELT
ROOSEVELT U 4	13	010S	010W	4304715549	9300	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4304731187	9307	Fee	Fee	OW	P	ROOSEVELT
WASATCH 6	20	010S	010E	4304731366	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4304731402	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 11	21	010S	010E	4304731428	9311	Indian	Fee	OW	P	ROOSEVELT
WASATCH 9	28	010S	010E	4304731445	221	Indian	Indian	OW	P	ROOSEVELT
WASATCH 10	21	010S	010E	4304731446	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4304731447	13586	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4304731500	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4304731687	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4304736304	13586	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4304736599	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4304736843	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4304738142	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4304738292	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4304738329	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4304738873	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4304738882	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4304739923	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4304751501	221	Indian	Indian	OW	P	ROOSEVELT
RU 24-13	24	010S	010W	4304752398	13586	Fee	Fee	OW	P	ROOSEVELT
RU 18-41	18	010S	010E	4304752865	12560	Fee	Fee	OW	P	ROOSEVELT
RU 23-14D	23	010S	010W	4304752990	13586	Fee	Fee	OW	P	ROOSEVELT
RU 13-31D	13	010S	010W	4304753000	13586	Fee	Fee	OW	P	ROOSEVELT
RU 19D-24	19	010S	010E	4304753001	12560	Fee	Fee	OW	P	ROOSEVELT
RU 21-41	21	010S	010E	4304753072	221	Indian	Indian	OW	P	ROOSEVELT
RU 29-13D	29	010S	010E	4304753529	221	Indian	Indian	OW	P	ROOSEVELT
RU 28-22	28	010S	010E	4304753614	221	Indian	Indian	OW	P	ROOSEVELT
UTE 1-19A1E	19	010S	010E	4304730902	1085	Fee	Fee	OW	S	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4304731429	9309	Indian	Indian	OW	S	ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4304731696	10506	Fee	Fee	OW	S	ROOSEVELT
MARY R. U. 278	13	010S	010W	4304731845	12560	Fee	Fee	OW	S	ROOSEVELT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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JAN 15

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: BILL BARRETT CORPORATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18TH STREET, SUITE CITY DENVER STATE CO ZIP 80202 PHONE NUMBER: (303) 293-9100	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)	8. WELL NAME and NUMBER: (see attached well list)
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	9. API NUMBER:
COUNTY:	10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH	

RECEIVED

JAN 18 2015

DIV. OF OIL, GAS & MINING

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BILL BARRETT CORPORATION (BBC) IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE ENTITY ELK PRODUCTION UTAH, LLC (A WHOLLY OWNED SUBSIDIARY OF BBC) IS BEING DISSOLVED AND WILL BE MERGED INTO BBC EFFECTIVE 1/1/2015. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

BILL BARRETT CORPORATION
1099 18TH STREET, SUITE 2300
DENVER, CO 80202
303-293-900
(BLM BOND # LPM8874725, STATE/FEE BOND # LPM4138148)

ELK PRODUCTION UTAH LLC

Duane Zavadi NAME (PLEASE PRINT)
Duane Zavadi SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

BILL BARRETT CORPORATION

Duane Zavadi NAME (PLEASE PRINT)
Duane Zavadi SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

NAME (PLEASE PRINT) DUANE ZAVADIL

SIGNATURE

Senior Vice President -

TITLE EH&S, Government and Regulatory Affairs

DATE

1/12/2015

(This space for State use only)

APPROVED

JAN 20 2015

DIV. OIL GAS & MINING
BY: Rachel Medina

FORM 9 CHANGE OF OP FROM ELK PRODUCTION UINTAH, LLC TO BILL BARRETT CORPORATION

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
ROOSEVELT U 4	13	010S	010W	4.305E+09	9300	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4.305E+09	9307	Fee	Fee	OW	P	X	ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 11	21	010S	010E	4.305E+09	9311	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 24-13	24	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 18-41	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 23-14D	23	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 13-31D	13	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 19D-24	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 21-41	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 29-13D	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 28-22	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
UTE 1-19A1E	19	010S	010E	4.305E+09	1085	Fee	Fee	OW	S	X	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4.305E+09	9309	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4.305E+09	10506	Fee	Fee	OW	S	X	ROOSEVELT
UTE TRIBAL 1 (RU 1)	21	010S	010E	4.305E+09	9302	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 2 (RU 2)	21	010S	010E	4.305E+09	9303	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 3 (RU 3)	28	010S	010E	4.305E+09	9304	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 9	28	010S	010E	4.305E+09	9308	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 13	13	010S	010W	4.305E+09	9312	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 20-2	17	010S	010E	4.305E+09	9301	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 12 GR	20	010S	010E	4.305E+09	10814	Indian	Indian	OW	PA		ROOSEVELT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

JAN 13 2015

Request to Transfer Application or Permit to Drill

DIV. OF OIL, GAS & MINING

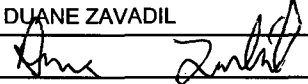
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	(See attached list)
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Bill Barrett Corporation
Date original permit was issued:	
Company that permit was issued to:	Bill Barrett Corporation

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input checked="" type="checkbox"/>	
If so, has the surface agreement been updated?		<input checked="" type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138148</u>	<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) DUANE ZAVADIL Title SENIOR VICE PRESIDENT-EH&S, GOVERNMENT & REGULATORY AFFAIRS
 Signature  Date 1/12/2015
 Representing (company name) BILL BARRETT CORPORATION

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Request to Transfer Application or Permit to Drill

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
RU 18-43D	18	010S	010E	4.305E+09		Fee	Fee	OW	APD	X	ROOSEVELT
RU 27D-11	27	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT
RU 21-24	21	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624692
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: RU 28-22
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2029 FNL 1940 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 28 Township: 01.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047536140000
PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/10/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well had reperforation of the Middle/Upper Wasatch formations. This took place between 7/26/2014-8/10/2014.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 11, 2015		
NAME (PLEASE PRINT) Christina Hirtler	PHONE NUMBER 303 312-8597	TITLE Administrative Assistant
SIGNATURE N/A	DATE 9/9/2014	

RU 28-22 (Recomplete)

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)				
AMOUNT AND TYPE OF MATERIAL				
<u>Stage</u>	<u>bbls Slurry</u>	<u>lbs Common White 100 Mesh Sand</u>	<u>lbs 20/40 Premium White</u>	<u>gal 15% HCl Acid</u>
5	3532	20,000	150,200	4,400
6	3515	20,000	150,400	3,900
7	3435	20,000	150,300	3,900
8	3375	20,000	140,200	3,900
9	3355	20,000	149,900	3,900
10	3113	20,800	149,040	3,400

*Depth intervals for frac information same as perforation record intervals.

**RU 28-22 8/7/2014 06:00 - 8/8/2014 06:00**

API 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,106.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	HEAT FRAC LINE (41 TANKS)

RU 28-22 8/8/2014 06:00 - 8/9/2014 06:00

API 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,106.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL.HSM.
07:00	1.50	08:30	SRIG	Rig Up/Down	MIRU CASED HOLE SOLUTIONS WITH 5" 10K LUBE.
08:30	3.50	12:00	PFRT	Perforating	PU PERF GUNS FOR STG 5. OPEN WITH 0 PSI. RIH AND CORRELATE TO SJ AT 8194'-8214' & 9670'-9690'. RUN DOWN & PERF 11450'-11727' WITH 42 HOLES IN 14' NET. POOH AND VERIFY ALL GUNS SHOT. SHUT IN AND SECURE WELL.
12:00	18.00	06:00	LOCL	Lock Wellhead & Secure	WELL SECURE.

RU 28-22 8/9/2014 06:00 - 8/10/2014 06:00

API 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,106.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.01	06:00	SMTG	Safety Meeting	AOL 04:30. PRIME UP CHEMS AND PUMPS. QC FLUIDS. PRESSURE TEST. HSM-SMOKING, RED ZONE, PPE, PERF GUNS, MUSTER AREA. STARTED FRACING STG 5 @ 5:45 AM 20K HHP ON LOC 18K HHP RIGGED UP AND PUMPING.
06:00	1.00	07:00	FRAC	Frac. Job	FRAC STG 5 PRESSURE TEST LINES TO 9900 PSI. OPEN WELL W/ 695 PSI AT 5:45 AM BREAK DOWN 5404 PSI AT 9.7 BPM. PMP 3400 GAL 15% HCL ACID W/ 90 BIO BALLS FOR DIVERSION. 10 BPM AT 5890 PSI. FLUSH W/10665 GAL. 29.8 BPM AT 6250 PSI. BALL OUT. SHUT DOWN PMP. SURGE 3X. WAIT 5 MIN FOR BALLS TO FALL. STAGE FR PAD. STABLE RATE OF 69.8 BPM AT 7900 PSI. ISDP 5017 . FG .80. PERFS OPEN 27/42 ISIP 5460, FG .91, MR 72.1 BPM, AR 69.9 BPM, MP 7955 PSI, AP 7123 PSI 100 MESH 20,000 lbs. 0.5 ppg 20/40 SLC 150,200 lbs 1.0, 2.15-3.5 RAMP, 3.5 ppg SLK WTR 1800 BBL, 22# HYBOR G (17) 1627 BBL, BTR 3532 BBLS (STAGE SCORE 10) SHUT IN AND TURN OVER TO CASED HOLE.
07:00	3.08	10:05	PFRT	Perforating	PERF STG #6 PU HES CFP 5 1/2" 10K CFP AND GUNS FOR STAGE 6 INTO LUBE AND EQUALIZE 4900 PSI. OPEN WELL AND RIH. CORRELATE TO SHORT JOINTS @ 8,194"-8,214' & 9,670'-9,690'. RIH SET 5 1/2" CFP AT 11,385' WITH 4300 PSI. PULL UP AND PERF WASATCH 11,024'-11,365' WITH 45 HOLES IN 15' NET. ENDING PRESSURE 4000 PSI. POOH AND VERIFY ALL GUNS SHOT. SHUT IN AND TURN WELL OVER TO HES.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
10:05	1.50	11:35	FRAC	Frac. Job	<p>FRAC STG 6 PRESSURE TEST LINES TO 9800 PSI. OPEN WELL W/3800 PSI AT 10:15AM BREAK DOWN 6386 PSI AT 9.6 BPM. PMP 3400 GAL 15% HCL ACID W/ 90 BIO BALLS FOR DIVERSION. 9.9 BPM AT 4580 PSI. FLUSH W/10268 GAL. 30.4 BPM AT 5440 PSI. BALL OUT. SHUT DOWN PMP. SURGE 3X. WAIT 5 MIN FOR BALLS TO FALL.</p> <p>STAGE FR PAD. STABLE RATE OF 71.1 BPM AT 7191 PSI. ISDP 4572 . FG .85. PERFS OPEN 29/45</p> <p>ISIP 4719 , FG .86, MR 74.3 BPM, AR 73.7 BPM, MP 8222 PSI, AP 6246 PSI 100 MESH 20,000 lbs. 0.5 ppg 20/40 SLC 150,400 lbs 1.0, 2.15-3.5 RAMP, 3.5 ppg SLK WTR 1804 BBL, 22# HYBOR G (17) 1619 BBL, BTR 3515 BBLS</p> <p>(STAGE SCORE 10)</p> <p>SHUT IN AND TURN OVER TO CASED HOLE.</p>
11:35	1.91	13:30	PFRT	Perforating	<p>PERF STG #7- PU HES CFP 5 1/2" 10K CFP AND GUNS FOR STAGE 7 INTO LUBE AND EQUALIZE 4500 PSI. OPEN WELL AND RIH. CORRELATE TO SHORT JOINTS @ 8,194'-8,214' & 9,670'-9,690'. RIH SET 5 1/2" CFP AT 10,990' WITH 4300 PSI. PULL UP AND PERF WASATCH 10,647'-10,970' WITH 45 HOLES IN 15' NET. ENDING PRESSURE 3975 PSI. POOH AND VERIFY ALL GUNS SHOT. SHUT IN AND TURN WELL OVER TO HES.</p>
13:30	1.25	14:45	FRAC	Frac. Job	<p>FRAC STG 7 PRESSURE TEST LINES TO 9800 PSI. OPEN WELL W/ 3900 PSI AT 13:30 BREAK DOWN 4274 PSI AT 10 BPM. PMP 3400 GAL 15% HCL ACID W/ 90 BIO BALLS FOR DIVERSION. 9.9 BPM AT 4050 PSI. FLUSH W/9917 GAL. 30 BPM AT 4875 PSI. BALL OUT. SHUT DOWN PMP. SURGE 3X. WAIT 5 MIN FOR BALLS TO FALL.</p> <p>STAGE FR PAD. STABLE RATE OF 74 BPM AT 6270 PSI. ISDP 4241 . FG .84. PERFS OPEN 39/45</p> <p>ISIP 4325 , FG .84, MR 75.2 BPM, AR 74.5 BPM, MP 7227 PSI, AP 5593 PSI 100 MESH 20,000 lbs. 0.5 ppg 20/40 SLC 150,300 lbs 1.0, 2.15-3.5 RAMP, 3.5 ppg SLK WTR 1779 BBL, 22# HYBOR G (17) 1563 BBL, BTR 3435 BBLS</p> <p>(STAGE SCORE 10)</p> <p>SHUT IN AND TURN OVER TO CASED HOLE.</p>
14:45	1.75	16:30	PFRT	Perforating	<p>PERF STG #8- PU HES CFP 5 1/2" 10K CFP AND GUNS FOR STAGE 8 INTO LUBE AND EQUALIZE 4200 PSI. OPEN WELL AND RIH. CORRELATE TO SHORT JOINTS @ 8194'-8214' & 9670'-9690'. RIH SET 5 1/2" CFP AT 10,611' WITH 4100 PSI. PULL UP AND PERF WASATCH 10355'-10591' WITH 45 HOLES IN 15' NET. ENDING PRESSURE 3800 PSI. POOH AND VERIFY ALL GUNS SHOT. SHUT IN AND TURN WELL OVER TO HES.</p>
16:30	13.50	06:00	LOCL	Lock Wellhead & Secure	LOCK AND SECURE WELL FOR NIGHT. LEAVE WELL SHUT IN.

RU 28-22 8/10/2014 06:00 - 8/11/2014 06:00

API 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,106.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.01	06:00	SMTG	Safety Meeting	<p>AOL 04:30. PRIME UP CHEMS AND PUMPS. QC FLUIDS. PRESSURE TEST. HSM-SMOKING, RED ZONE, PPE, PERF GUNS, MUSTER AREA. STARTED FRACING STG 8 @ 5:35 AM 20K HHP ON LOC 18K HHP RIGGED UP AND PUMPING.</p>

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.83	06:50	FRAC	Frac. Job	<p>FRAC STG 8 PRESSURE TEST LINES TO 9800 PSI. OPEN WELL W/ 3630 PSI AT 5:35 AM BREAK DOWN 4130 PSI AT 9.9 BPM. PMP 3400 GAL 15% HCL ACID W/ 90 BIO BALLS FOR DIVERSION. 10 BPM AT 3930 PSI. FLUSH W/9645 GAL. 30.5 BPM AT 4750 PSI. BALL OUT. SHUT DOWN PMP. SURGE 3X. WAIT 5 MIN FOR BALLS TO FALL.</p> <p>STAGE FR PAD. STABLE RATE OF 74.4 BPM AT 5753 PSI. ISDP 3926 . FG .82. PERFS OPEN 43/45</p> <p>ISIP 4052, FG .82, MR 74.8 BPM, AR 74.5 BPM, MP 6730 PSI, AP 5374 PSI 100 MESH 20,000 lbs. 0.5 ppg 20/40 SLC 140,200 lbs 1.0, 2.15-3.5 RAMP, 3.5 ppg SLK WTR 1775 BBL, 22# HYBOR G (17) 1507 BBL, BTR 3375 BBLS</p> <p>(STAGE SCORE 10)</p> <p>SHUT IN AND TURN OVER TO CASED HOLE.</p>
06:50	2.50	09:20	PFRT	Perforating	<p>PERF STG #9 PU HES CFP 5 1/2" 10K CFP AND GUNS FOR STAGE 9 INTO LUBE AND EQUALIZE PSI. OPEN WELL AND RIH. CORRELATE TO SHORT JOINTS @ 8,194'-8,214' & 9,670'-9,690'. RIH SET 5 1/2" CFP AT 10,338' WITH 3900 PSI. PULL UP AND PERF WASATCH 10,011'-10,318' WITH 45 HOLES IN 15' NET. ENDING PRESSURE 3150 PSI. POOH AND VERIFY ALL GUNS SHOT. SHUT IN AND TURN WELL OVER TO HES.</p>
09:20	1.25	10:35	FRAC	Frac. Job	<p>FRAC STG 9 PRESSURE TEST LINES TO 9800 PSI. OPEN WELL W/ 3070 PSI AT 9:25AM BREAK DOWN 3250 PSI AT 9.9 BPM. PMP 3400 GAL 15% HCL ACID W/ 90 BIO BALLS FOR DIVERSION. 10.2 BPM AT 3180 PSI. FLUSH W/9324 GAL. 30 BPM AT 3750 PSI. BALL OUT. SHUT DOWN PMP. SURGE 3X. WAIT 5 MIN FOR BALLS TO FALL.</p> <p>STAGE FR PAD. STABLE RATE OF 74.2 BPM AT 5539 PSI. ISDP 3203 . FG .76. PERFS OPEN 33/45</p> <p>ISIP 3206 , FG .75, MR 74.6 BPM, AR 74.1 BPM, MP 6075 PSI, AP 4784 PSI 100 MESH 20,000 lbs. 0.5 ppg 20/40 SLC 149,900 lbs 1.0, 2.15-3.5 RAMP, 3.5 ppg SLK WTR 1762 BBL, 20# HYBOR G (15) 1500 BBL, BTR 3355 BBLS</p> <p>(STAGE SCORE 10)</p> <p>SHUT IN AND TURN OVER TO CASED HOLE.</p>
10:35	1.75	12:20	PFRT	Perforating	<p>PERF STG #10- PU HES CFP 5 1/2" 10K CFP AND GUNS FOR STAGE 10 INTO LUBE AND EQUALIZE 3300 PSI. OPEN WELL AND RIH. CORRELATE TO SHORT JOINTS @ 8,194'-8,214' & 9,670'-9,690'. RIH SET 5 1/2" CFP AT 10,008' WITH 3200 PSI. PULL UP AND PERF WASATCH 9,649'-9,988' WITH 45 HOLES IN 15' NET. ENDING PRESSURE 3000 PSI. POOH AND VERIFY ALL GUNS SHOT. SHUT IN AND TURN WELL OVER TO HES.</p>

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
12:20	1.25	13:35	FRAC	Frac. Job	FRAC STG 10 PRESSURE TEST LINES TO 9800 PSI. OPEN WELL W/2960 PSI AT 12:30 BREAK DOWN 3320 PSI AT 9.7 BPM. PMP 3400 GAL 15% HCL ACID W/ 90 BIO BALLS FOR DIVERSION. 10.2 BPM AT 3100 PSI. FLUSH W/8987 GAL. 30 BPM AT 3700 PSI. BALL OUT. SHUT DOWN PMP. SURGE 3X. WAIT 5 MIN FOR BALLS TO FALL. STAGE FR PAD. STABLE RATE OF 74.5 BPM AT 4836 PSI. ISDP 3055 . FG .75. PERFS OPEN 42/45 ISIP 3219 , FG .77, MR 74.7 BPM, AR 74.4 BPM, MP 4745 PSI, AP 4390 PSI 100 MESH 20,800 lbs. 0.5 ppg 20/40 SLC 149,040 lbs 1.0, 2.15-3.5 RAMP, 3.5 ppg SLK WTR 1744 BBL, 20# HYBOR G (15) 1288 BBL, BTR 3113 BBLS (STAGE SCORE 7.5) 200SACKS SHORT ON SAND FOR LAST STAGE. LEAVE WELL SHUT IN FOR 2HRS START FLOWING WELL BACK.
13:35	2.00	15:35	SRIG	Rig Up/Down	RDMO CASD HOLE & HES. PULL 7" ISOLATION VALVE OFF OF FRAC TREE.
15:35	14.41	06:00	LOCL	Lock Wellhead & Secure	LOCK AND SECURE WELL. LEAVE WELL SHUT IN 2HRS TURN OVER TO FLOW BACK

RU 28-22 8/15/2014 06:00 - 8/16/2014 06:00

API 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,106.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	6.50	12:30	FBCK	Flowback Well	WELL OPEN TO TREATER.
12:30	1.00	13:30	SRIG	Rig Up/Down	RUSU.
13:30	2.50	16:00	GOP	General Operations	PREP BOP AND HYDRIL. SPOT CATWALK AND RACKS. LAY PUMP LINES. SDFN.
16:00	14.00	06:00	FBCK	Flowback Well	CREW TRAVEL. WELL OPEN TO TREATER WITH FBC.

RU 28-22 8/16/2014 06:00 - 8/17/2014 06:00

API 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,106.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HSM. PUMP 120 BBLS HOT WTR DOWN CSG. ENDING PRESSURE AT 900 PSI.
07:00	2.00	09:00	WLWK	Wireline	RU PERFORATORS WITH 5K LUBE. RIH W/ 5-1/2" CBP. SET AT 6500' WITH 600 PSI. BLEED WELL OFF AS POOH. RD PERFORATORS.
09:00	1.00	10:00	BOPI	Install BOP's	ND FRAC VALVES. NU BOP. RU FLOOR.
10:00	3.00	13:00	RUTB	Run Tubing	MU 4-5/8" BIT, POBS, 1-JT, 2.31 XN AND RIH AS PU TBG.
13:00	2.00	15:00	GOP	General Operations	STOP ABOVE KILL PLUG. RU PWR SWIVEL. CIRC OUT OIL AND GAS TO TREATER. PRES TEST BOP AND LINES (TIGHTEN LEAKS) TO 3000 PSI.
15:00	0.50	15:30	DOPG	Drill Out Plugs	DRILL OUT KILL PLUG AT 6500'. HELD 700 PSI BACK, THRU PLUG WITH 400 PSI, 32/64" CHOKE. HANG PWR SWIVEL.
15:30	1.00	16:30	RUTB	Run Tubing	RIH W/ TBG TO TAG #1 CFP AT 10,008'. PU PWR SWIVEL.
16:30	2.00	18:30	DOPG	Drill Out Plugs	D/O CFP #1 AT 10,008'. 0' FILL. D/O IN 10 MIN. 300 PSI ON 21/64". CIRC CLEAN W/ 150 BBLS. TURN OVER TO FBC.
18:30	11.50	06:00	FBCK	Flowback Well	CREW TRAVEL. WELL FLOWING TO FBC AND TREATER. 280 PSI ON 24/64"

RU 28-22 8/17/2014 06:00 - 8/18/2014 06:00

API 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,106.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HSM. WELL FLOWING 150 PSI ON 36/64" AT .5 BPM.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
07:00	4.00	11:00	DOPG	Drill Out Plugs	EST CIRC AND D/O CFP'S (PUMPING 2.5 BPM, RETURN 2.5 BPM, 40/64" CHOKE) CFP #2 AT 10,338'. 0' FILL. D/O PLUG IN 10 MIN. FCP 300 AS PUMPING. CFP #3 AT 10,611'. 0' FILL. D/O PLUG IN 10 MIN. FCP 300 AS PUMPING. CFP #4 AT 10,990'. 0' FILL. D/O PLUG IN 10 MIN. FCP 300 AS PUMPING. CFP #5 AT 11,385'. 20' FILL. D/O PLUG IN 10 MIN. FCP 200 AS PUMPING.
11:00	2.00	13:00	DOPG	Drill Out Plugs	CIBP AT 11,775'. C/O 60' SAND TO CMT. D/O 16' CMT TO CIBP. CIRC WELL 45 MIN. D/O CIBP IN 45 MIN.
13:00	1.50	14:30	RUTB	Run Tubing	RIH AS PU TBG TO TAG AT 12,924' W/ 404-JTS IN (BTM PERF AT 12,919'). PU SWIVEL TO C/O. PUMPING 3 BPM ONLY GETTING PARTIAL RETURNS AND GETTING SLOWER AS DRILLING REMAINS.
14:30	2.50	17:00	PULT	Pull Tubing	RD PWR SWIVEL. POOH AS LD 54-JTS AND SB 140-JTS. EOT AT 6680'. TURN OVER TO FBC AND SALES. WELL NOT FLOWING.
17:00	13.00	06:00	FBCK	Flowback Well	CREW TRAVEL. MONITOR WELL FOR FLOW.

RU 28-22 8/18/2014 06:00 - 8/19/2014 06:00

API 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,106.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	TRAVEL
07:00	3.00	10:00	PULT	Pull Tubing	FINSH POOH W/ TUBING 201 JTS LAY DOWN POBS & BIT
10:00	4.00	14:00	RUTB	Run Tubing	RIH W/ TUBING AS FOLLOWS 341 JTS ANCHOR 3 JTS SEAT NIPPLE 4' SUB DESANDER 5 JTS BULL PLUG N/D BOP SET ANCHOR W/ 20K TENSION LAND N/U WELL HEAD
14:00	2.00	16:00	GOP	General Operations	R/U ROD EQ SPOT ROD TRAILER FLUSH TUBING W/ 80 BBLS
16:00	3.00	19:00	RURP	Run Rods & Pump	P/U PUMP RIH W/ 3000' RODS
19:00	11.00	06:00	GOP	General Operations	DOWN TIL MORING

RU 28-22 8/19/2014 06:00 - 8/20/2014 06:00

API 43047536140000	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,106.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	TRAVEL
07:00	5.00	12:00	RURP	Run Rods & Pump	FINSH PICKING UP RODS AS FOLLOWS 116 1" 156 7/8 126 3/4 40 1" SHEAR COUPLING 13/4 PUMP
12:00	1.00	13:00	GOP	General Operations	SPACE OUT FILL TUBING W/ 7 BBLS AND TEST TO 800 PSI
13:00	1.00	14:00	GOP	General Operations	R/D SLIDE IN ROTO HANG OFF TURN OVER TO PRODUCTION
14:00	18.00	08:00	GOP	General Operations	PRODUCTION

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624692
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: RU 28-22
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2029 FNL 1940 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 28 Township: 01.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047536140000
PHONE NUMBER: 303 312-8134 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <div style="border: 1px solid black; padding: 2px; display: inline-block;">2/25/2015</div> <input type="checkbox"/> SPUD REPORT Date of Spud:
<input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> OTHER			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 ATTACHED IS THE UPDATED SITE FACILITY DIAGRAM FOR THIS PAD.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 March 02, 2015

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 2/25/2015	

Sundry Number: 61117 API Well Number: 4304753614000

Bill Barrett Corporation

Ute Tribal
RU 28-22
SE¼ NW ¼ SEC 28,T1S, R1E,
Unit # 892000886A
Lease # 14-20-H62-4692
API# 43-047-53614
Uintah Co. Utah

Site Security Plan Located at
Bill Barrett Corporation
Roosevelt Office
ROUTE 3 BOX 3110
1820 W HIGHWAY 40
ROOSEVELT, UT 84066

1 - 4" LOAD LINE

Sales Phase - open to load Production
Water tank load line not sealed.

2 - 3" PRODUCTION IN

Production Phase - open

Sales Phase - closed

3 - 4" DRAIN

Production or Sales Phase - sealed closed

Drain water - open

Water tank drains not sealed

4 - 4" UPPER EQUALIZER

Production Phase - Open Sales Phase - sealed close

5 - BYPASS

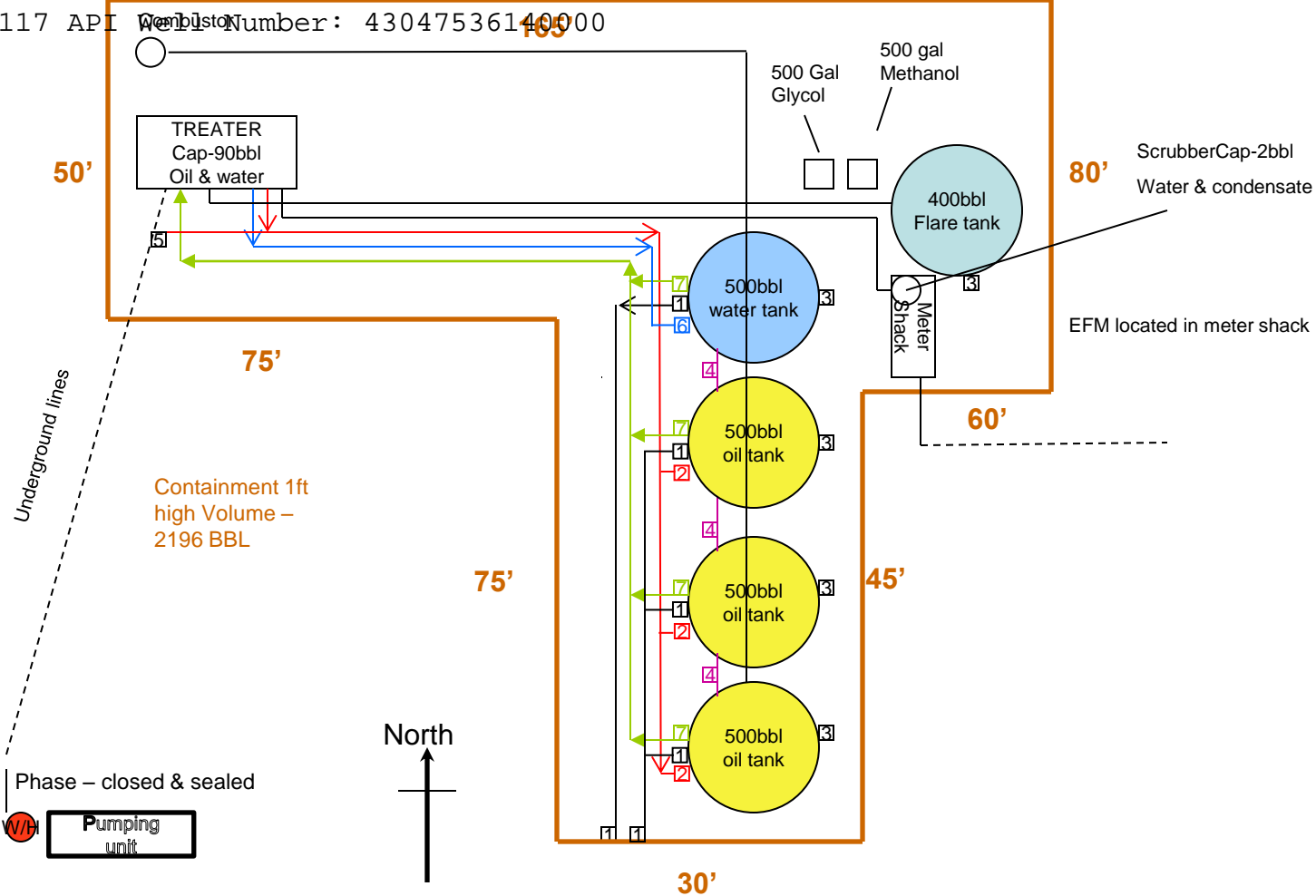
6 - 3" WATER LINES

Production Phase - Open. Sales Phase - Open

7- 2" RECYCLE/SKIM

Production - Open. Sales - Sealed closed.

- PRV, RUPTURE DISC & FLARE LINES- tie in to flare tank
for emergency pressure relief of treater



Surface Drainage, to
East. Flood channels of
Uintah River 200 yds to
Northeast.